BJ-194DR

Din-Rail Multi-Function Power Monitor

User Manual

Version: 1.2

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Tel:+0086-023-67628702 Email:tech@cqbluejay.com
www.cqbluejay.com
Add: 1802,Building 2,No.88,Jianxin East Road,Chongqing,400020,China

Read me

When you use BJ-194… series multi-function meter, be sure to read this user manual carefully, and be able to fully understand the implications, the correct guidance of operations in accordance with user manual, which will help you make better use of BJ-194… series multi-function meter, and help to solve the various problems at the scene.

1. Before the meter turning on the power supply, be sure that the power supply within the provisions of the instrument;

2. When installation, the current input terminal must non-open, voltage input terminals must Non-short circuit;

3. Communication terminal (RS232/RS485 or Ethernet) is strictly prohibited to impose on high pressure;

4. Be sure the instrument wiring consistent with the internal system settings;

5. When communicating with the PC, instrument communication parameters must be consistent with the PC.

Please read this user manual carefully
Please save this document

Directory

1.- SUMMARIZE

BJ-194DR Multi-Function Power Monitor designed for din-rail mounting, it is a high-end multifunction power meter. Using dot matrix LCD screen, can more easily display more electrical parameters on the same screen.

It can measure all of the power parameters in power grid:

Current,	Energy (Active/Reactive),	*Max demand,
Voltage,	Power factor	*Harmonics factor,
Frequency,	*Multi- tariffs ratio	*Voltage crest factor,
Active power,	*Current harmonics 2~51th,	*Current K-factor,
Reactive power,	*Voltage harmonics 2~51th,	*Unbalance
Apparent power,	*Voltage and current THD%,	

Note: * function are optional, details please refer ***Chapter 2.1***

BJ-194DR provide 5* virtual alarm trigger, and max 50 lists event logging, real-time saving DI/DO act events or electrical parameter limit Overrun event capture, easy for tracing for transformers, generators, capacitor banks and motors of the distributed detection, automatic control system, on-line monitoring display. With optional expansion modules, it can also transmit the parameter into 2*Relay output (2DO) and 4*Switch input (4DI).

Rail design makes it possible to install in various monitoring boxes and use in outdoor environment (-20~60°C) The integrated advanced electrical parameter and logging function can replace the general power recorder to perform real-time online monitoring, with the advantages of improving system reliability, making the on-site wiring convenient and reduce system cost.

With serial port, BJ-194DR can connect with PC or other host device; and use Modbus to set programming and read the data. Based on this power meters, you can simply set up a monitoring system with the IPC and central software.

APPLICATIONS

-. All power parameter measurement;
-. Energy Measurement and electrical fire monitor and control;
-. Replacing the three-phase power meter, three phase electricity transmitter;
-. Transformers, generators, capacitors and electric motors distributed detection;
-. Medium and low pressure systems;
-. SCADA, EMS, DCS integrators.

2. - FEATURES

2.1.- Electricity Metering

By means of an internal microprocessor it simultaneously measures:

Parameter	Symbol	A-phase	B-phase	C-phase	Total
Single phase voltage	V	x	x	x	/
*Phase-phase voltage	V	x	x	x	/
Current	A	x	x	x	/
Frequency	Hz	/	/	/	x
Power factor	COSΦ	x	x	x	x
Apparent power	VA	x	x	x	x
Active power	W	x	x	x	x
Reactive power	Var	x	x	x	x
Apparent power	VA	x	x	x	x
Active energy	Wh	x	x	x	x
Reactive energy	Varh	x	x	x	x
Multi- tariffs energy record	Wh	/	/	/	▲
Max demand (W / var / VA)	MAX	/	/	/	▲
Voltage / frequency deviation	---	▲	▲	▲	/
Voltage / current unbalance	---	/	/	/	▲
Individual harmonic (2~51th)	---	▲	▲	▲	/

Note:

Phase-phase voltage is Uab, Ubc, Uca, voltage data determined by the different wiring

X Display and communications

▲ Optional function

The BJ-194DR delivers the visualization of parameters listed above by means of 1.6'' dot matrix LCD screen. It shown multiple electrical parameters in total 17 main screens, folded some parameter in sub-screen.

2.2.- Technical parameters

Power Supply	AC/DC 90~240VAC/DC
Signal Input	Voltage: 100 / 220 / 400VAC (..Customer specified)
	Current: ../1A or ../5A (Customer specified)
	Frequency: 40-65Hz
Power Consumption	AC < 4VA
Overload Voltage	2 times 10 seconds, 1.2 times in continues
Overload Current	10 times 1 seconds, 1.2 times in continues
Accuracy Volt / Ampere	0.2 class @RMS
Accuracy Active energy	0.5 class IEC-62053-22
Accuracy Reactive energy	1.0 class IEC-62053-23
EMC Test Compatible	IEC 61000-4-2 Level-4 IEC 61000-4-3 Level-4 IEC 61000-4-4 Level-4 IEC 61000-4-5 Level-3
Insulation Resistance	Input, output, power supply to shell> 5MΩ
Isolation	AC 2KV RMS / min @ Input / output / power supply
Case Material	ABS fireproof materials
Dimension	87.3(W) X 132(H) X 35(D) mm
Weight	About 450g
Installation	Fixed in a standard 35mm (1.38 inch) DIN rail
Working Condition	0 ~ 50℃/ less than 95% RH (Non-condensing)
Storage Conditions	-20 ~ 70℃/ less than 70% RH (Non-condensing)

3.- INSTALLATION AND START-UP

The manual you hold in your hand contains information and warnings that the user should respect in order to guarantee a proper operation of all the instrument functions and keep it in safety conditions. The instrument must not be powered on and used until its definitive assembly is on the cabinet's door.

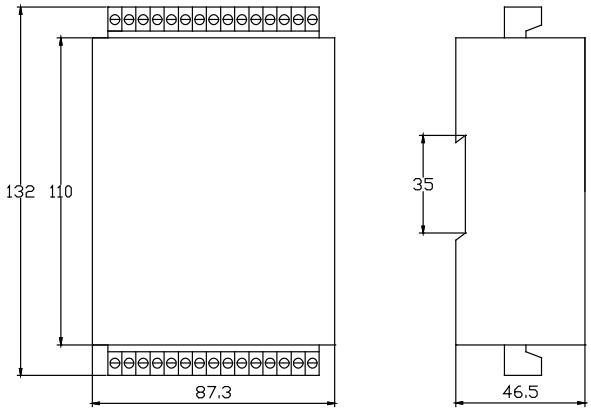
If the instrument is not used as manufacturer's specifications, the protection of the instrument will be damaged.

When any protection failure is suspected to exist (for example, it presents external visible damages), the instrument must be immediately powered off. In this case contact a qualified service representative.

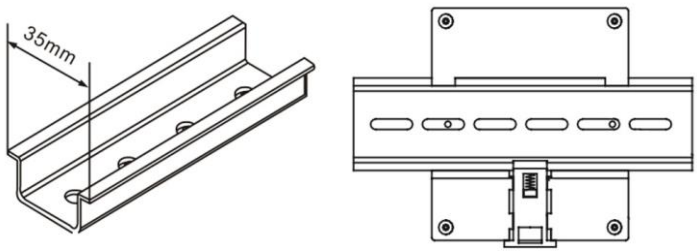
3.1.- Installation

Mounting

Instrument is to be mounted on 35mm din-rail. Keep all connections into the cabinet. Please note that with the instrument powered on, the terminals could be dangerous to touch and cover opening actions or elements removal may allow accessing dangerous parts. Therefore, the instrument must not be used until this is completely installed.



Dimension



Install graphic

Notes:

Input signal: BJ-194… series using a separate acquisition calculate for each measurement channel, to ensure consistent in use, for different load forms, it's a variety of connection mode. Access wire shall be met: the current 2.5 square mm, voltage of 1.5 square millimeters.

Voltage input:

Input voltage should not exceed the rated input voltage products (120Vac or 450Vac),
Otherwise, you should use external CT. Suggest 1A fuse be installed in the voltage input side.

Current Input:

Standard input current is 5A, if greater than 5A should use external CT.
When the CT is connected with other instruments, make sure wiring methods be used in series.

Before remove the current input connection, must be sure to disconnect the primary circuit or shorted secondary circuit of CT. In order to facilitate disassembly, please do not connect to CT directly, and the terminal block is suggested.

Sequence of wire:

Please make sure that the input voltage and current corresponding to the same phase sequence, and the same direction; Otherwise, the Values and symbols will be wrong!! (Power and Energy)

The input network configuration of instrument depends on the CT number of the system:
in the condition of 2 CT, select the three-phase, three-lines two components;
in the condition of 3 CT, select the three-phase, four-lines three component mode.

Instrument connection mode, set of the instrument (programming input network NET) should be the same load wiring as measured wiring. Otherwise, the measurement instrument will lead to incorrect voltage or power.

In three-phase three-wire mode, the measurement and shows the line voltage;
In three-phase four-wire mode, the measurement and shows the phase voltage.

Auxiliary power:

BJ-194… series with universal (AC / DC) power input, if not for a special statement, we provide the 220VAC/DC or 110VAC/DC power interface for standard products. Instruments limit work power supply: AC / DC: 90-240V, please ensure that the auxiliary power can match with BJ-194… series meter to prevent damage to the product.

A. Suggest install 1A fuse in the fire line side.
B. For the areas with poor power quality, suggest install lightning surge suppressor and rapid burst suppressor to prevent lightning strikes.

3.2.- Connection Terminal

Upper connection terminal

47	48	14	13	12	11	9	8	7	6	5	4
RP+	RP-	Un	Uc	Ub	Ua	C-phase Current		B-phase Current		A-phase Current	

47 Active energy pulse output (+)
48 Active energy pulse output (-)
11. Voltage A-phase input
12. Voltage B-phase input
13. Voltage C-phase input
14. Neutral Voltage input
4. Current A-phase - S1 input
6. Current B-phase - S1 input
8. Current C-phase - S1 input
5. Current A-phase - S2 output
7. Current B-phase - S2 output
9. Current C-phase - S2 output

Lower connection terminal

22	21	20	19	70	74	73	72	71	60	59	58		1	2
DO2		DO1		COM	DI4	DI3	DI2	DI1	GUD	485B	485A		AUX	

19. Digital output channel_1 (+)
20. Digital output channel_1 (-)
21. Digital output channel_2 (+)
22. Digital output channel_2 (-)
70. Pulse output COMM (-)
71. Pulse output channel_1 (+)
72. Pulse output channel_2 (+)
73. Pulse output channel_3 (+)
74. Pulse output channel_4 (+)
58. RS-485 (+)
59. RS-485 (-)
60. RS-485 (GND)
1. Supply voltage input: 220V
2. Supply voltage input: 0V

Note:

The terminal pin will change depends on special order requirement; please refer to the sticker on the meter!

4. - OPERATION MODE

When the device is powered up, the meter will show firmware info on screen and starts to self- test. After few seconds automatic jump to The first screen.

◀ ▶

In Monitor screen & Setup sub-menu	press key ◀ or ▶ , screen will move to previous or next page.
In Setup variables configuration menu	press ◀ can move the setting cursor to left; press ▶ can scroll selection the number 0 ~ 9.

SET

Press this key in monitor screen can call out the password screen;
In other screen used as Exit & roll back to up layer menu.

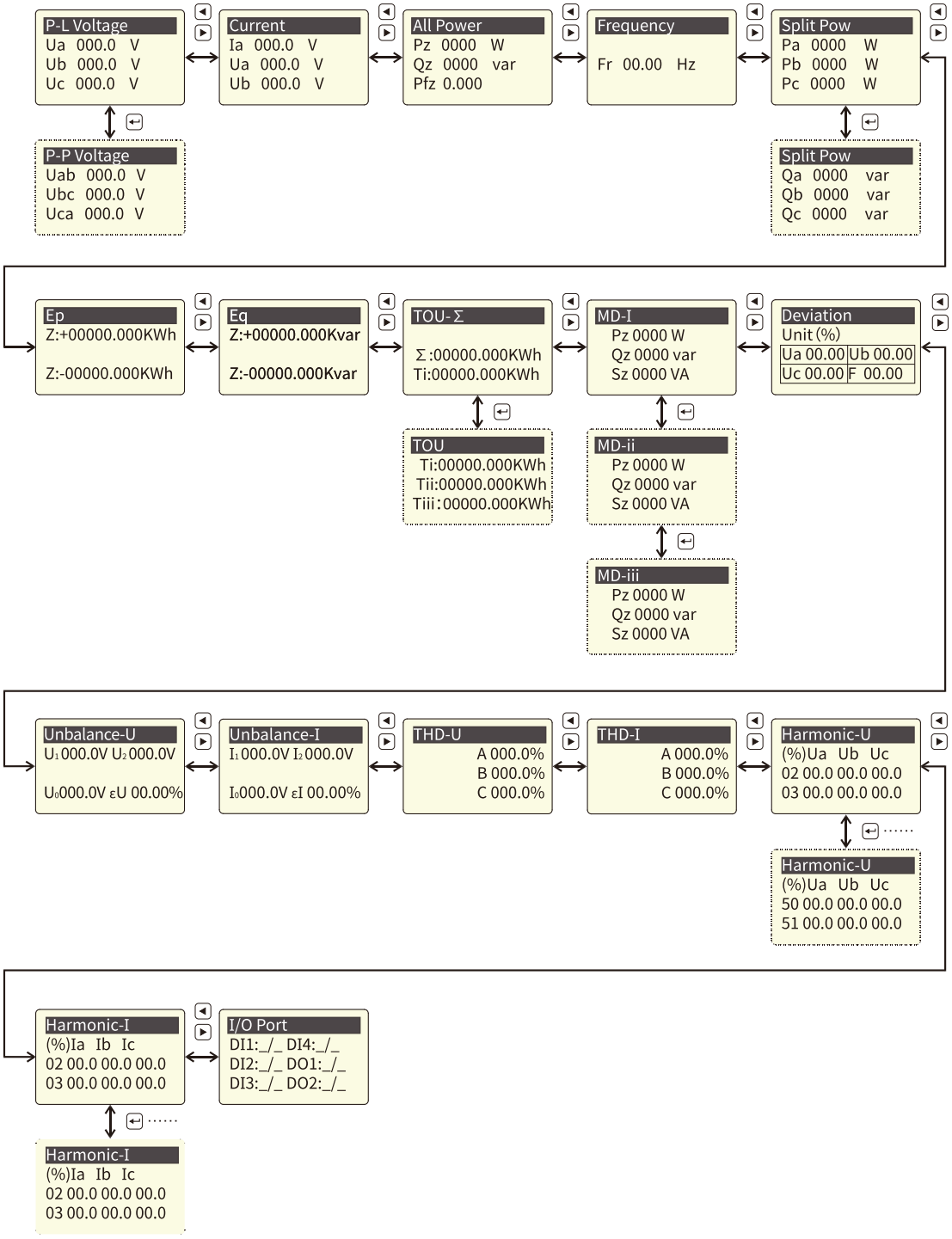
↵

Press this key in monitor screen can call out the firmware screen;
In setup menu used as confirm the value entry or jump to down layer menu

Note:

In Setup menu, if changed the setting value, press SET for exit menu, device will call out confirm screen ask “SAVE”
Then press SET *exit without saving*
press ↵ *save and exit.*

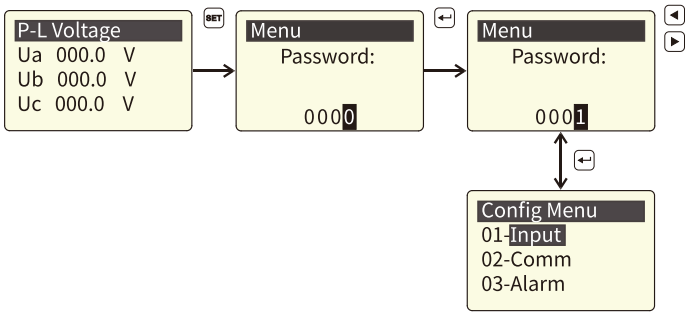
5. - SCREEN DISPLAY



Note: Not all parameter pages are displayed, if the corresponding function is not selected, the page will be skipped.

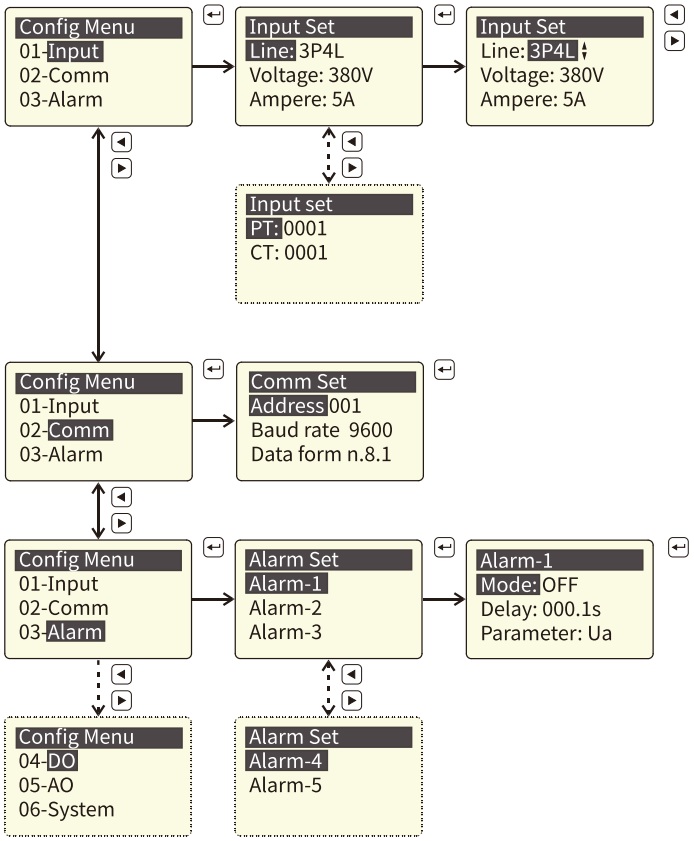
6. - SETUP PROCEDURE

The SETUP procedure of the BJ-194… is performed by means of several SETUP options. There has a password to protect unexpectedly enter the Setup menu. Once into the Setup menu, use the keyboard to select different options and enter required variables:



In root menu there have 9 sub-menus for different parameter setup, if your 194DR do not have related function, the Setup page will disable, can skip the sub-menu

6.1.- Input signal & Comm port & Alarm Setup



Input signal setup

Communication port setup

Alarm threshold setup (Chapter 6.1.1)

6.1.1- Alarm setup description

BJ-194DR provide 5* [Virtual Alarm] for remote communication, defined in “Alarm-1”, “Alarm-2” … “Alarm-5”. When meter detect the parameter raise to or drop to pre-setting limit, it will be shown in register and SOE. If meter equipped physical DO port, the relay can be triggered by the linkage configuration.

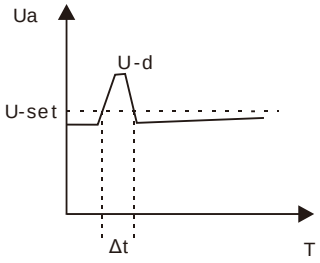
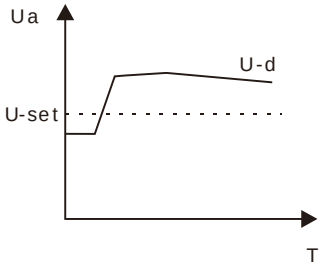
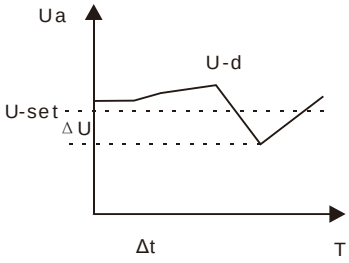
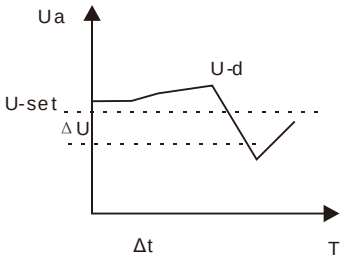
Sub-setting	Settings value	Definition
Mode	OFF / Upper Limit / Lower Limit	**Default OFF**
Delay*	0.1~999.9s	After the preset parameter over the setting value in the specified delay, Virtual Alarm will trig **Default 0.1s**
Parameter	U_a / U_b / U_c / U_{ab} / U_{bc} / U_{ac} / U_{abc} I_a / I_b / I_c / I_{abc} P_a / P_b / P_c / Ps Q_a / Q_b/ Q_c / Q_s S_a / S_b/ S_c / S_s PF / Fr DI_1 / DI_2 / DI_3 / DI_4 / DI_5 / DI_6	Parameter be trigged **Notes**: -. U_{abc}, I_{abc} mean any value in phase -. P_s, Q_s, S_s mean total value in three phase -. Not all value above in setting screen, depends on sub-mode of BJ-194Q
Value	0~9999	Trig threshold, Value related to secondary side, units: Voltage - 0.1V Current - 0.001A Active power - 0.1W Reactive power - 0.1VAR Power factor - 0.001 Frequency- 0.01HZ **Default is 5500**
Hysteresis*	0~9999	When the measurement parameter falls back lower / over this exceed value, the alarm will be released **Default is 0050**

*** Delay & Hysteresis value**

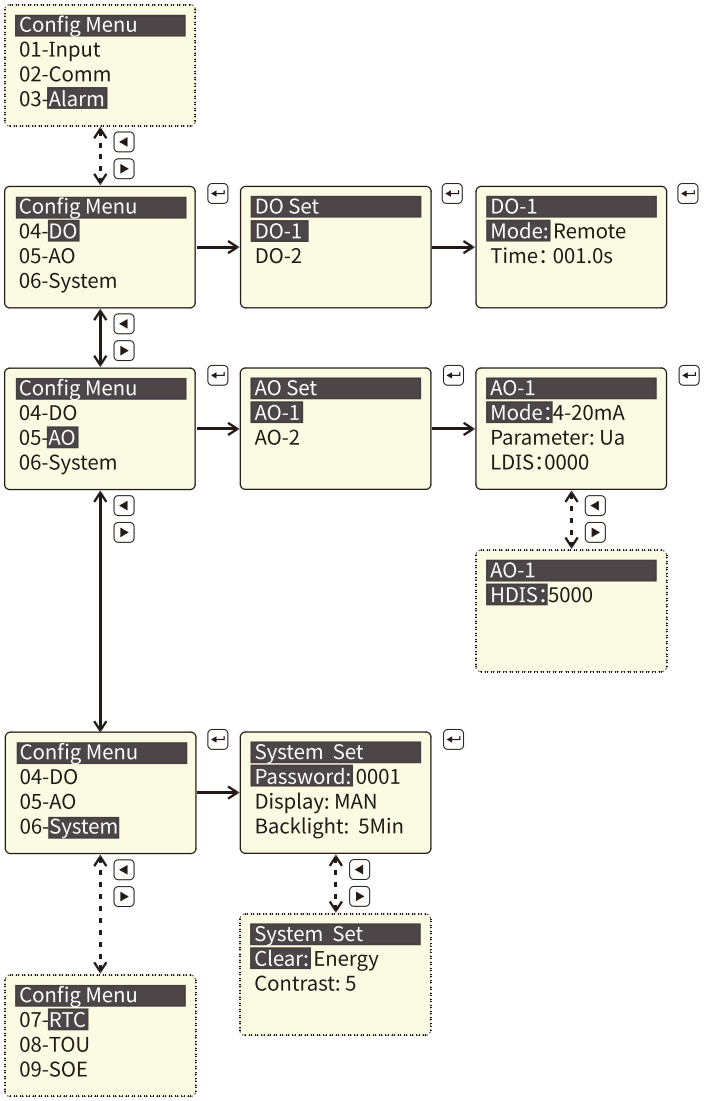
Example in upper limit alarm of A phase voltage:

U-d mean detected **Ua**

U-set mean Alarm value of A phase

Alarm will not trigged		If Δt < Delay setting value, The Alarm will not trig, that can avoid influence of the transient electrical parameters
Alarm trigged		When U-d over U-set, and after delay setting time cool down, the value still over U-set, the alarm trigged
Alarm will not released		If ΔU < Hysteresis value The Alarm will not release, that can avoid influence of parameter unexpected fluctuations
Alarm released		When U-d lower than (U-set -Hysteresis) The Alarm will release

6.2.- Digital output & Analog output & signal & System Setup



Digital output port setup(chapter 6.2.1)

Analog output port setup(chapter 6.2.2)

System parameter setup

6.2.1- DO setting (Optional)

BJ-194DR optional physical 2*DO port, if do not choose this external port, this chapter are invalid.

The physical DO relay standard is 5A 250VAC / 5A 30VDC.

Note:

If choose DO port, that cannot choose AO port!

Sub-setting	Settings value	Definition
Mode	Remote* / [Alarm-X] / [NC] / [NO]	Remote - DO act by RS-485 control command [Alarm-X] - DO act when Alarm-X be trigged [NC] – DO always closed, cannot control [NO] – DO always opened, cannot control **Default Remote**
Time	0.0~999.9s	000.0 - Level type signal, contact coil will close when trigged 000.1~ 999.9 - Pulse type signal, value for width. Contact coil will close in the pulse width time, then release **Note**: In [Alarm-X] the value setting are valid **Default 0.1s**

***Remote mode operation**

In “Remote” mode, user can use function code 05 to trig single relay, device RS-485 port follow MODBUS-RTU protocol, command as following:

Host inquiry:

01	05	00 01	FF 00	DD FA
Address	Code	No.1 Relay register	Relay value (FF00:close; 0000: open)	CRC

Slave answer:

01	05	00 01	FF 00	DD FA

6.2.2- Analog output description

BJ-194DR optional 2* Analog output port, can generate analog signal to downstream equipment

Basic specification

AO output type	Output 4 ~ 20mA / 0~20mA or 1 ~ 5V
Accuracy class	0.5S
Overload	120% effective output, the maximum current of 24mA, voltage 15V
Load	R_{max} = 420Ω
Isolation	1KV to other terminal (Between AO-AO port non-isolation)

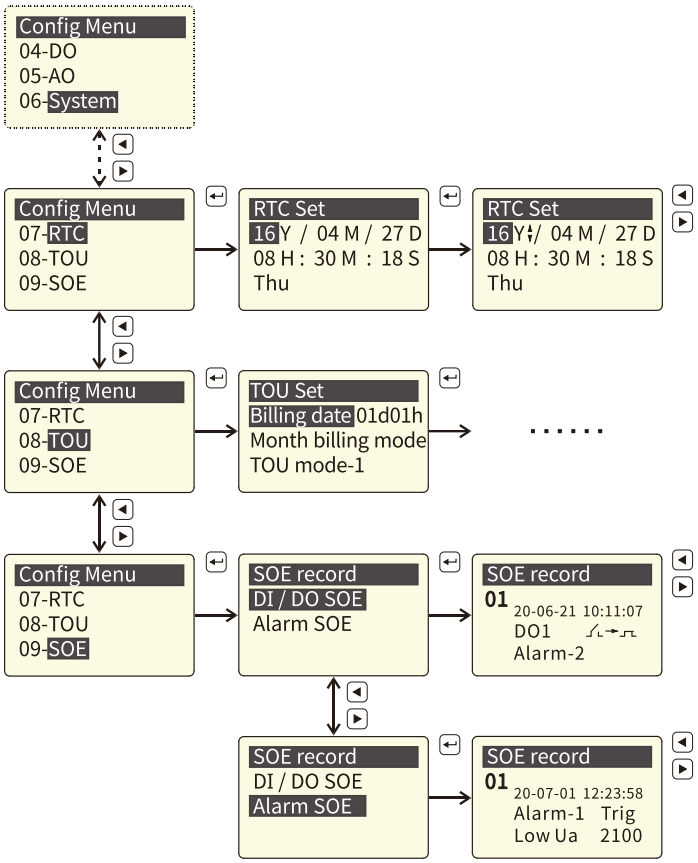
Note:

If choose DO port, that cannot choose AO port!

AO output parameter

Sub-setting	Settings value	Definition
Mode	4-20 / 12-20 / 0-20 0-5 / 0-10	Output current signal range, unit mA **Default 4-20**
Parameter	U_a / U_b / U_c / U_{ab} / U_{bc} / U_{ac} I_a / I_b / I_c / PF / Fr P_a / P_b / P_c Q_a / Q_b/ Q_c S_a / S_b/ S_c	Parameter that can be set
LDIS	0~9999	Zero scale value for transmission output, units: Voltage - 0.1V Current - 0.001A Active power - 0.1W Reactive power - 0.1VAR Power factor - 0.001 Frequency- 0.01HZ **Default is 0000**
HDIS	0~9999	Full scale value for transmission output, units are same with LDIS **Default is 5000**

6.3.- RTC & TOU Setup and SOE record



Notes:

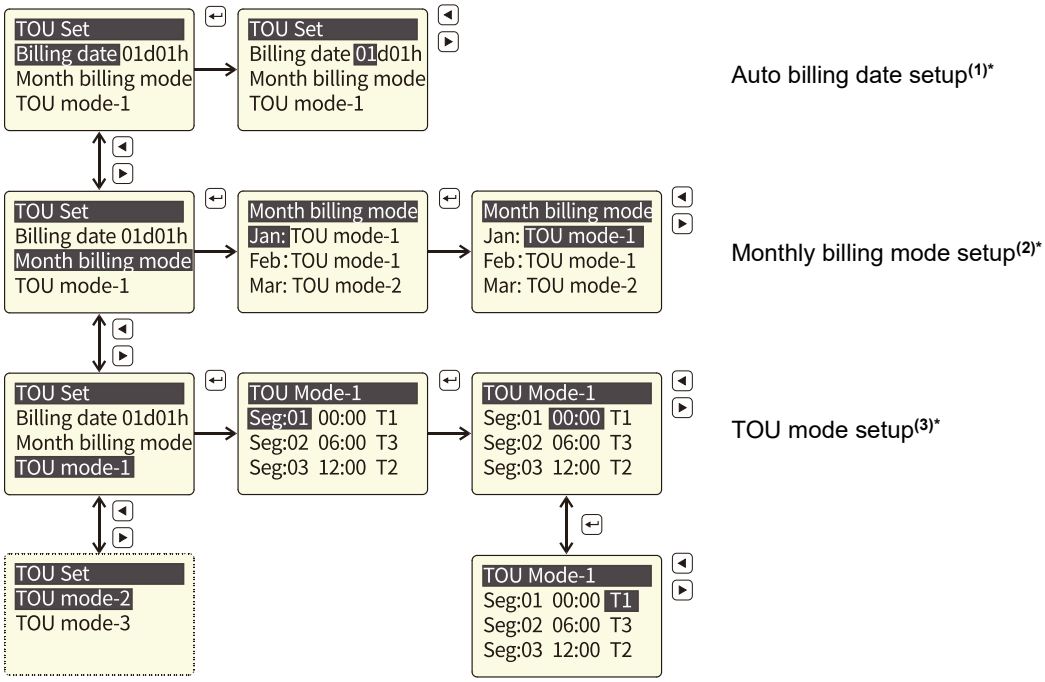
(1) 194DR build-in RTC support automatic leap year, in regular working condition do not need special modify, the battery inside provide 5 years' life that meter do not powered on.

(2) SOE record 20list of I/O port trig, 80 lists record for Alarm-X trig status, sort from latest event to oldest. (No.1 event are latest one). Also can be read log info in register.

Please ensure RTC setup are correctly, or the timestamp or error. If change RTC in, the already time stamp does not auto modify to new RTC!

6.3.1- Multi-tariff setup (Optional)

BJ-194J provides last 3 months of TOU energy record. The TOU function separate one day in to 12 segments billing interval.



Notes:

(1) Meter default automatic billing time meter reading time at 0:00 on the 1st of each month, electrical energy of present month will be freeze to previous month value, the electrical energy of previous month will freeze to the month before last month.

Electrical data of this month will clear and re-start record. User can modify the automatic billing time free, option day 1-28 of each month.

-. If re-set billing time miss the last billing time, meter will immediately record billing;

-. If power off during the billing time, meter will immediately record billing after power recover.

(2) BJ-194DR provide 4 types different billing mode, each month can choose different billing mode, that suit for various situation.

(3) There have 12 segment for setup different 4 types tariff, Seg-1 for record starting time point in one day.

7.- PULSE OUTPUT

BJ-194DR provides 1* pulse output for the active energy.

The host / PLC / DI module can cumulative the data of both the active and reactive power energy sent by the pulse from opt coupler relay.

1). Electrical specification: voltage VCC ≤ 48V, Iz ≤ 50mA.

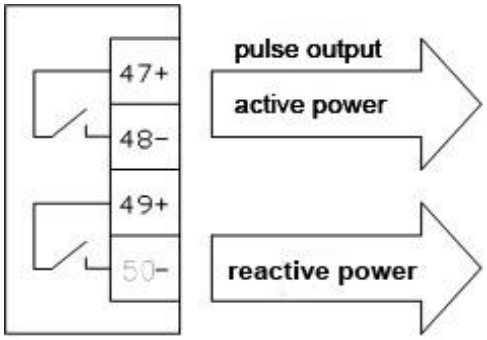
2). Pulse: 5000 imp / kWh, pulse up to 80ms.
This means: When the device detects 1 kWh, the port will generate 5000 pulse

Note: 1 kWh energy is for *secondary side energy data*, if there have PT and CT accessed; primary side energy data is “1 kWh ×PT ratio× CT ratio”.

Voltage (V)	Current (A)	Pulse constant (imp / kWh)
380 or 220	5	5000
	1	20000
100	5	20000
	1	80000

Example: In measure time “T”, the received total pulse is “N”,
Primary side input of voltage is 10Kv
Primary side input of current is 400A.
Secondary side measurement range is 100V and 5A.

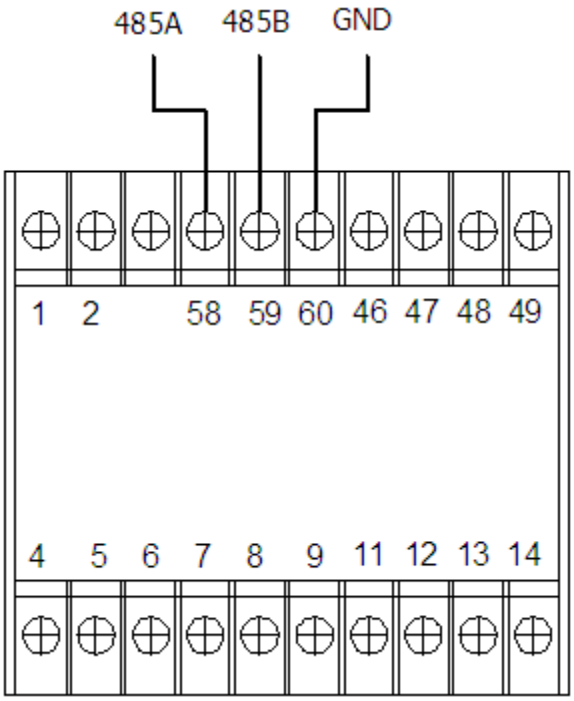
In the time “T”, energy accumulated is: N / 20000 × 100 × 80



8.- COMMUNICATION INTERFACE

8.1.- Connection for RS485 BUS

The composition of the RS-485 cabling must be carried out with a meshed screen cable (minimum 3 wire), diameter of not less than 0.5mm^2, with a maximum distance of 1,200 m between the BJ-194… and the master unit. This Bus may connect a maximum of 32pcs BJ-194…



Notes:

-. For communication with the master unit, user can choose RS-485 to RS-232 converter or RS485 to USB adapter to use.
-. For expand the number of devices in the communication network, a signal repeater can be used.
-. Full range of BJ-194… meter RS485 PIN number is 58,59,60
-. Due to product modifications or special requirements, the interface pin place may be change. For details, please refer to product label on the rear side

8.2.- MODBUS © protocol

Modbus RTU Frame Format:

Address code	**1 BYTE**	*Slave device address **1-247***
Function code	**1 BYTE**	*Indicates the function codes like read coils / inputs*
Data code	**4 BYTE**	*Starting address, high byte* *Starting address, low byte* *Number of registers, high byte* *Number of registers, low byte*
Error Check code	**2 BYTE**	*Cyclical Redundancy Check (**CRC**)*

MODBUS FUNCTIONS:

Code	Meaning	Description
FUNCTION 01	Read Coil Status	*Only valid when equipped DO port*
FUNCTION 02	Read Input Status	*Only valid when equipped DI port*
FUNCTION 03	Reading of n Words	*This function permits to read all the electrical parameters of the BJ194…series.*
FUNCTION 05	Force Single coil	*Details see **chart 6.2.1*** *When DO in remote control mode can work*
FUNCTION 06	Preset Single register	***Disable in default*** *If need valid this code, please contact Blue Jay Sales Team before your order!*

Note: Float data follow **IEEE754**, float low bit first, high bit next. (**CD AB**)

8.3.- Register Map

8.3.1.- Basic power data—Primary Side (Read only)

Register	Data	Byte mode		Instruction
0x00	Ua	float	2	Phase to Line Voltage, Unit: V
0x02	Ub	float	2	
0x04	Uc	float	2	
0x06	Uab	float	2	Phase to Phase Voltage, Unit: V
0x08	Ubc	float	2	
0x0a	Uca	float	2	
0x0c	Ia	float	2	Three phase Current, Unit: A
0x0e	Ib	float	2	
0x10	Ic	float	2	
0x12	Pa	float	2	Individual phase active power, Unit: kW
0x14	Pb	float	2	
0x16	Pc	float	2	
0x18	P∑	float	2	Total active power, Unit: kW
0x1a	Qa	float	2	Individual phase reactive power, Unit: kVar
0x1c	Qb	float	2	
0x1e	Qc	float	2	
0x20	Q∑	float	2	Total reactive power, Unit: kVar
0x22	Sa	float	2	Individual phase apparent power, Unit: kVA
0x24	Sb	float	2	
0x26	Sc	float	2	
0x28	S∑	float	2	Total apparent power, Unit: kVA
0x2a	PFa	float	2	Individual phase power factor, 0~1.000
0x2c	PFb	float	2	
0x2e	PFc	float	2	
0x30	cosQ	float	2	Total power factor, 0~1.000
0x32	FR	float	2	Frequency, Unit:0.01Hz
0x34	Ep+	float	2	Positive active energy, Unit: kWh
0x36	Ep-	float	2	Negative active energy, Unit: kWh
0x38	Eq+	float	2	Inductive reactive power, Unit: kVarh
0x3a	Eq-	float	2	Capacitive reactive power

8.3.2.- Basic power data—Secondary Side (Read only)

Register	Data	Byte mode		Instruction
0x100	Ua	int	1	Phase to Line Voltage, Unit: 0.1V
0x101	Ub	int	1	
0x102	Uc	int	1	
0x103	Uab	int	1	Phase to Phase Voltage, Unit: 0.1V
0x104	Ubc	int	1	
0x105	Uca	int	1	
0x106	Ia	int	1	Three phase Current, Unit: 0.001A
0x107	Ib	int	1	
0x108	Ic	int	1	
0x109	Pa	int	1	Individual phase active power, Unit: W
0x10a	Pb	int	1	
0x10b	Pc	int	1	
0x10c	P∑	int	1	Total active power, Unit: W
0x10d	Qa	int	1	Individual phase reactive power, Unit: Var
0x10e	Qb	int	1	
0x10f	Qc	int	1	
0x110	Q∑	int	1	Total reactive power, Unit: Var
0x111	Sa	int	1	Individual phase apparent power, Unit: VA
0x112	Sb	int	1	
0x113	Sc	int	1	
0x114	S∑	int	1	Total apparent power, Unit: VA
0x115	PFa	int	1	Individual phase power factor, 0~1.000
0x116	PFb	int	1	
0x117	PFc	int	1	
0x118	cosQ	int	1	Total power factor, 0~1.000
0x119	FR	int	1	Frequency, Unit:0.01Hz
0x11a	Ep+	int	2	Positive active energy, Unit: Wh
0x11c	Ep-	int	2	Negative active energy, Unit: Wh
0x11e	Eq+	int	2	Inductive reactive power, Unit:Varh
0x120	Eq-	int	2	Capacitive reactive power
0x122	Ang_Ua	int	1	A phase voltage angle, unit 0.1 degrees
0x123	Ang_Ub	int	1	B phase voltage angle
0x124	Ang_Uc	int	1	C phase voltage angle
0x125	Ang_Ia	int	1	A phase current angle
0x126	Ang_Ib	int	1	B phase current angle
0x127	Ang_Ic	int	1	C phase current angle

8.3.3.- Device status data (optional function)

Register	Data	Byte mode		Instruction
0x200	DO	int	1	Digital output: Bit 0~1 show channel 1and channel 2 status 0 for open, 1 for closed
0x201	DI	int	1	Digital input: Bit 0~3 show channel 1 to channel 4 status 0 for open, 1 for closed
0x202	DZ alarm	int	1	Virtual alarm status Bit 0~4 show Alarm_1 to Alarm_5 0 for no act, 1 for trigged
0x20A	TIME.year	int	1	Internal RTC real time clock: Year - Month - Day - Time - minutes - seconds
0x20B	TIME.month	int	1	
0x20C	TIME.date	int	1	
0x20D	TIME.hour	int	1	
0x20E	TIME.minute	int	1	
0x20F	TIME.second	int	1	
0x210	TIME.day	int	1	

8.3.4.- Advanced electrical parameter (optional function)

Register	Data	Byte mode		Instruction
0x300	Pde	float	2	Present active power demand, Unit: W
0x302	Qde	float	2	Present reactive power demand, Unit: var
0x304	Sde	float	2	Present apparent power demand, Unit: VA
0x306	Pd_Mi	float	2	Active power demand in present month
0x308	Qd_Mi	float	2	Reactive power demand in present month
0x30a	Sd_Mi	float	2	Apparent power demand in present month
0x30c	Pd_Mii	float	2	Active power demand in last month
0x30e	Qd_Mii	float	2	Reactive power demand in last month
0x310	Sd_Mii	float	2	Apparent power demand in last month
0x312	Pd_Miii	float	2	Active power demand in month before last month
0x314	Qd_Miii	float	2	Reactive power demand in month before last month
0x316	Sd_Miii	float	2	Apparent power demand in month before last month
0x318-0x31F	/	float	2	Reversed
0x320	$V_{\delta}+$	float	2	Positive sequence voltage in primary side
0x322	$V_{\delta}-$	float	2	Negative sequence voltage in primary side
0x324	V_0	float	2	Zero sequence voltage in primary side
0x326	$I_{\delta}+$	float	2	Positive sequence current in primary side
0x328	$I_{\delta}-$	float	2	Negative sequence current in primary side
0x32A	I_0	float	2	Zero sequence current in primary side
0x32C	eU	float	2	Voltage unbalance, eU = ($V_{\delta}-$ / $V_{\delta}+$)%
0x32E	eI	float	2	Current unbalance, eI = ($I_{\delta}-$ / $I_{\delta}+$)%
0x330	Va_d	float	2	A phase voltage deviation
0x332	Vb_d	float	2	B phase voltage deviation
0x334	Vc_d	float	2	C phase voltage deviation
0x336	F_d	float	2	Frequency deviation

8.3.5.- Multi- tariffs ratio data (optional function)

Register	Data	Byte mode		Instruction
0x400	Cumulative_tol	long	2	Total cumulative energy
0x402	Cumulative_T1	long	2	T1-T4 cumulative Energy record
0x404	Cumulative_T2	long	2	
0x406	Cumulative_T3	long	2	
0x408	Cumulative_T4	long	2	
0x40a	Current_tol	long	2	Total energy of present month
0x40c	Present _T1	long	2	T1-T4 Energy record of present month
0x40e	Present _T2	long	2	
0x410	Present _T3	long	2	
0x412	Present _T4	long	2	
0x414	Last_tol	long	2	Total energy of last month
0x416	Last_T1	long	2	T1-T4 Energy record of last month
0x418	Last_T2	long	2	
0x41a	Last_T3	long	2	
0x41c	Last_T4	long	2	
0x41e	Prior_tol	long	2	Total energy of the month before last month
0x420	Prior_T1	long	2	T1-T4 Energy record of the month before last month
0x422	Prior_T2	long	2	
0x424	Prior_T3	long	2	
0x426	Prior_T4	long	2	

8.3.6.- THD and Individual harmonic (optional function)

Register	Data	Byte mode		Instruction
0x500	THDUa	int	1	A-phase Voltage THD, unit 0.1%
0x501	THDUb	int	1	B-phase Voltage THD
0x502	THDUc	int	1	C-phase Voltage THD
0x503	THDia	int	1	A-phase Current THD, unit 0.1%
0x504	THDib	int	1	B-phase Current THD
0x505	THDic	int	1	C-phase Current THD
0x508-0x545	HUa	int	62	Each phase voltage individual Harmonic 2~51th, unit 0.1%
0x548-0x586	HUb	int	62	
0x588-0x5C5	HUc	int	62	
0x5C8-0x605	HIa	int	62	Each phase current individual Harmonic 2~51th, unit 0.1%
0x608-0x645	HIb	int	62	
0x648-0x685	HIc	int	62	
0x688	TOHDUa	int	1	Each phase Voltage total odd harmonic distortion, unit 0.1%
0x689	TOHDUb	int	1	
0x68a	TOHDUc	int	1	
0x68b	TEHDUa	int	1	Each phase Voltage total even harmonic distortion, unit 0.1%
0x68c	TEHDUb	int	1	
0x68d	TEHDUc	int	1	
0x68e	THFFUa	int	1	Each phase voltage telephone harmonic form factor, unit 0.1%
0x68f	THFFUb	int	1	
0x690	THFFUc	int	1	
0x691	CFUa	int	1	A phase voltage crest factor, unit 0.001
0x692	CFUb	int	1	B phase voltage crest factor, unit 0.001
0x693	CFUc	int	1	C phase voltage crest factor, unit 0.001
0x694	TOHDIa	int	1	Each phase current total odd harmonic distortion, unit 0.1%
0x695	TOHDIb	int	1	
0x696	TOHDIc	int	1	
0x697	TEHDIa	int	1	Each phase current total even harmonic distortion, unit 0.1%
0x698	TEHDIb	int	1	
0x699	TEHDIc	int	1	
0x69a	KFIa	int	1	A phase current K factor, unit 0.01
0x69b	KFIb	int	1	B phase current K factor, unit 0.01
0x69c	KFIc	int	1	C phase current K factor, unit 0.01

8.3.7.- SOE record (optional function)

Register	Data	Byte mode		Instruction
0X700-0X763	I/O Event 1~20	int	5	Byte 0: Fault channel Byte 1: Fault event Byte 2,3: Fault value Byte 4: Fault time: Year Byte 5: Fault time: Month Byte 6: Fault Time: Day Byte 7: Fault time: Time Byte 8: Fault time: Minute Byte 9: Fault time: Seconds
0X764-0X8F3	Alarm record 1~80	int	5	

Notes:

-. Sort from latest event to oldest.

-. In register have 20lists record for I/O port trig, 80 lists record for Alarm-X trig

Byte 0	Byte 1	
1:DI1 Closed 2:DI2 Closed 3:DI3 Closed 4:DI4 Closed 21:DI1 Opened 22:DI2 Opened 23:DI3 Opened 24:DI4 Opened 51: Alarm_1 trigged 52: Alarm_2 trigged 53: Alarm_3 trigged 54: Alarm_4 trigged 55: Alarm_5 trigged 61: Alarm_1 released 62: Alarm_2 released 63: Alarm_3 released 64: Alarm_4 released 65: Alarm_5 released 101:DO1 Closed 102:DO2 Closed 121:DO1 Opened 122:DO2 Opened	0: Remote control 1: Alarm_1 2: Alarm_2 3: Alarm_3 4: Alarm_4 5: Alarm_5 6: Forced close DO 7: Forced open DO 100: Manually turn off Alarm when trigged 101:UA upper alarm 102:UB upper alarm 103:UC upper alarm 104:UAB upper alarm 105:UBC upper alarm 106:UCA upper alarm 107:UA/UB/UC upper alarm 108:IA upper alarm 109:IB upper alarm 110:IC upper alarm 111:IA/IB/IC3 upper alarm 112:PA upper alarm 113:PB upper alarm 114:PC upper alarm 115:total active power upper alarm 116:QA upper alarm 117:QB upper alarm 118:QC upper alarm 119:total reactive power upper alarm 120:SA upper alarm 121:SB upper alarm 122:SC upper alarm 123:total apparent power upper alarm 124:total power factor upper alarm 125:frequency upper alarm 126:DI1 close alarm 127:DI2 close alarm 128:DI3 close alarm 129:DI4 close alarm 130:DI5 close alarm 131:DI6 close alarm	132:UA lower alarm 133:UB lower alarm 134:UC lower alarm 135:UAB lower alarm 136:UBC lower alarm 137:UCA lower alarm 138:UA/UB/UC lower alarm 139:IA lower alarm 140:IB lower alarm 141:IC lower alarm 142:IA/IB/IC3 lower alarm 143:PA lower alarm 144:PB lower alarm 145:PC lower alarm 146:total active power lower alarm 147:QA lower alarm 148:QB lower alarm 149:QC lower alarm 150:total reactive power lower alarm 151:SA lower alarm 152:SB lower alarm 153:SC lower alarm 154:total apparent power lower alarm 155:total power factor lower alarm 156:frequency lower alarm 157:DI1 open alarm 158:DI2 open alarm 159:DI3 open alarm 160:DI4 open alarm 161:DI5 open alarm 162:DI6 open alarm

8.3.8.- Configuration menu (Read & Write)

Register	Data	Byte mode		Instruction	
0x900	Wiring mode	Int	1	0: 3P4W 1: 3P3W 2CT	2: 3P3W 3CT
0x901	Voltage range	Int	1	0: 100V	1: 380V
0x902	Current range	Int	1	0: 1A	1: 5A
0x903	PT ratio	Int	1	1-9999	
0x904	CT ratio	Int	1	1-9999	
0x905	RS485 address	Int	1	1-247	
0x906	Baud rate	Int	1	0: 2400 1: 4800	2: 9600 3: 19200
0x907	Data format	Int	1	0: n.8.1 1: o.8.1	2: e.8.1 3: n.8.2
0x908	Display control	Int	1	0-9sec, 0 for manual switch mode	
0x909	Password	Int	1	1-9999	

Notes: following only Writable in 06 code

Register	Data	Byte mode		Instruction
0x2000	Reset energy	Int	1	Write 0x0A0A,(2570) for reset
0x3000	Reset SOE	Int	1	
0x4000	Reset demand	Int	1	

Note:

1. Not all of the data can be read by RS485, the reading address will be unsuccessful.
2. Some software has different definitions of the start bit of register address, there will be offset, please add 1 for the right address. To get more info, please contact technical support tech@cqbluejay.com

For any inquiry about the instrument performance or whether any failure happens, contact to Blue Jay's technical service.

Blue Jay - After-sales service

E-mail: tech@cqbluejay.com