

APM-96Y

Multi-Function Power Meter

User Manual



Version: 1.12

Revision: 2025.06

Read me

When you use APM-96Y multi-function meter, be sure to read this user manual carefully, and be able to fully understand the implications, the correct guidance of operations in accordance with user manual, which will help you make better use of APM-96Y multi-function meter, and help to solve the various problems at the scene.

1. Before the meter turning on the power supply, be sure that the power supply within the provisions of the instrument;
2. When installation, the current input terminal must non-open, voltage input terminals must Non-short circuit;
3. Communication terminal (RS232/RS485) is strictly prohibited to impose on high pressure;
4. Be sure the instrument wiring consistent with the internal system settings;
5. When communicating with the PC, instrument communication parameters must be consistent with the PC.



- **Please read this user manual carefully**
- **Please save this document**

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1.- SUMMARIZE

APM-96Y Multi-Function Power Meter is a mid-range electrical panel power meter. It is the ideal choice for monitoring and measuring 3P4W or 3P3W power systems.

It can measure all the power parameters in power grid:

Current,	Energy (Active/Reactive),	Voltage and current THD%,
Voltage,	Power factor,	Multi-tariff record (TOU),
Frequency,	Voltage/frequency deviation,	Demand record,
Active power,	Voltage /current unbalance,	RTC real time clock,
Reactive power,	Current harmonics 2~31 times,	50 lists SOE record,
Apparent power,	Voltage harmonics 2~31 times,	

With optional expansion modules, it can also transmit the parameter into 1-4 channel digital output and 1-6 channel digital input, and optional 1-3 Analog output. For transformers, generators, capacitor banks and motors of the distributed detection, automatic control system, and on-line monitoring display.

With serial port, APM-96Y supports the RS485/Modbus-RTU and optional Ethernet/Modbus-TCP/IP communication protocol for reliable and efficient data exchange.

It can replace the traditional analog or many digital measurement instruments (such as ammeter, voltmeter, power meter, power factor meter, frequency meter, etc.) with the advantages of improving system reliability, making the on-site wiring convenient and reducing system cost.

APPLICATIONS

- All power parameter measurement;
- Energy Measurement and electrical fire monitor and control;
- Replacing the three-phase power meter, three phase electricity transmitter;
- Transformers, generators, capacitors and electric motors distributed detection;
- Medium and low voltage systems;
- SCADA, EMS, DCS integrators.

2.- FEATURES

2.1.- Electricity Metering

By means of an internal microprocessor it simultaneously measures:

Parameter	Symbol	A-phase	B-phase	C-phase	Total
Phase-line voltage	V	●	●	●	/
*Phase-phase voltage	V	●	●	●	/
Current	A	●	●	●	/
Frequency	Hz	/	/	/	●
Power factor	Cos Φ	●	●	●	●
Active power	W	●	●	●	●
Reactive power	Var	●	●	●	●
Active energy	Wh	/	/	/	●
Reactive energy	Varh	/	/	/	●
Multi- tariffs energy record	Wh	/	/	/	●
Max demand (W / var / VA)	MAX	/	/	/	●
Voltage / frequency deviation	V	●	●	●	/
Voltage / current unbalance	%	/	/	/	●
THD & Harmonic (2~31 st)	---	●	●	●	●

●: Display and communications

o: Optional functions

/: No such function

Note:

Phase-phase voltage is Uab, Ubc, Uca, voltage data determined by the different wiring.

The APM-96Y delivers the visualization of parameters listed above by means of LCD type displays. In the main display area shows 4 power parameters, with other display areas show the various parameters and state of meter on each page jump. For more details of measurement parameters please refer to the subsequent for displays introduction and RS485 communication instructions.

OTHER FEATURES

- Low-size (96 x 96 mm), panel-mounting meter.
- True R.M.S. measuring system.
- Instantaneous, maximum and minimum values of each measured parameter.
- Energy measurement (indication through a lighting led).
- RS-485 communication to a PC.

2.2.- Technical parameters

- Working power

AC/DC 85-265V, (DC 48V or AC 380V customized)

45-65Hz

Consumption: 4W

- Input

Voltage	AC100V, 220V, 380V type 96mm and 42mm support AC690V, please specify when ordering).
Current	AC 1A/5A (please specify when ordering)
Frequency	40~65Hz, accuracy class: ± 0.02 Hz
Current overload	Measurement: 1.2 times Instantaneous: 10 times/1s
Voltage overload	Measurement: 1.2 times Instantaneous: 2 times/10s
Multi-tariff	4 sets rates

- Output

Communication	RS485, Modbus-RTU or Ethernet, Modbus-TCP/IP
Pulse output	1- 2 channels
DI	1-6 channels, dry contact, $R_i < 500\Omega$ turns on, $R_i > 100k\Omega$ turns off
DO	2-4 channels, Relay contact capacity: 5A@250VAC; 5A@30VDC
AO	1-3 channels, Current 4~20mA, load $< 390\Omega$, Voltage 0~10V, load $> 100k\Omega$

- Load

Voltage: $< 0.1VA$ / phase (rated 220V)

Current: $< 0.4VA$ / phase (rated 5A)

- Safety

2kV AC RMS 1 minute, between input / output / case / power supply

Input, output and power supply to the chassis $\geq 100M\Omega$

- Reference Standard

Active energy IEC 62053-21:2018

Reactive energy IEC 62053-23:2018

- Accuracy

Parameter	Accuracy	A phase	B phase	C phase	All
Voltage	0.5	V1	V2	V3	
Current	0.5	A1	A2	A3	
Active power	0.5s	W1	W2	W3	W
Reactive power	0.5s	var1	var2	var3	var
Apparent power	0.5s	VA1	VA2	VA3	VA
Power factor	0.5s	PF1	PF2	PF3	PF
Active energy	1.0				Wh
Reactive energy	2.0				varh
Frequency	0.02				Hz

- EMC test

Parameter	Standard	Test voltage
Discharge immunity test	IEC-61000-4-2 level 4	8kV
Fast transient burst immunity test	IEC61000-4-4 level 3	Input 1kV; Power supply 2kV
Surge (Shock) immunity test	IEC61000-4-5 level 4	Common mode: 4kV

- Dimensions

Panel installation: 96mm×96mm×75mm (W*H*D)

Hole size: (91+0.8mm) × (91+0.8mm) (W*H)

- Others

Deviation	Voltage: 0.2%; Frequency: 0.02%
Unbalance	Voltage: 0.2%; Current: 0.2%
Harmonic content	When $U_h > 2\%$: $5\%U_h$; when $U_h \leq 2\%$: $0.1\%UN$
Demand record	Maximum monthly demand in the past three months
Multi- tariffs ratio	4 sets rates, 12 segments

3.- INSTALLATION AND START-UP



The manual you hold contains information and warnings that -users should follow in order to guarantee proper operation of all the instrument functions and keep it in safety conditions. The instrument must not be powered on and used until its definitive assembly is on the cabinet's door.

If the instrument is not used as manufacturer's specifications, the protection of the instrument will be damaged.

When any protection failure is suspected to exist (for example, it presents external visible damages), the instrument must be immediately powered off. In this case contact a qualified service representative.

3.1.- Installation

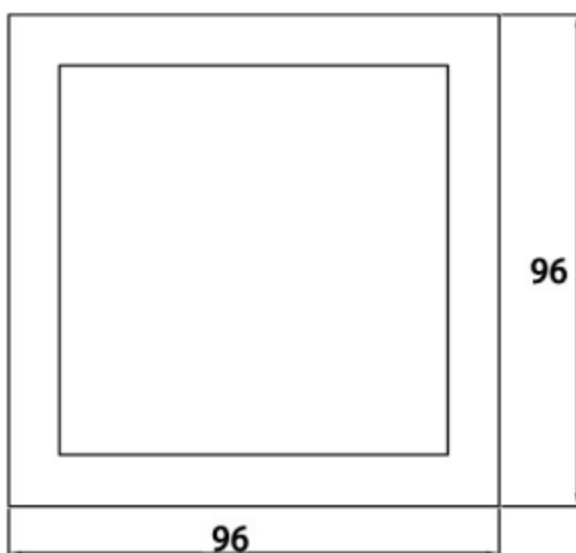
Mounting

Instrument is to be mounted on panel (cut-out $91+0.8 \times 91+0.8 \text{ mm}$). Keep all connections into the cabinet.

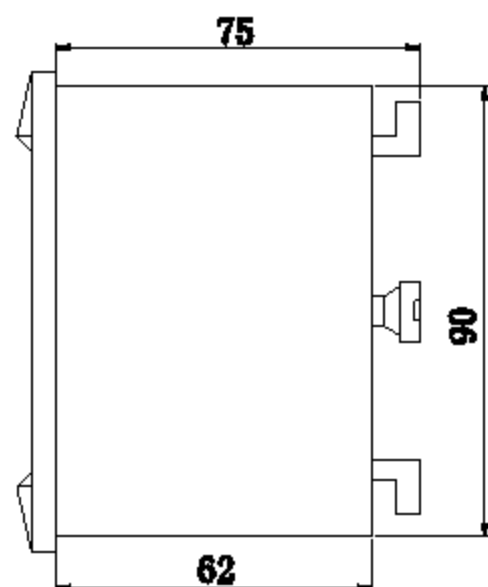
Please note that with the instrument powered on, the terminals could be dangerous to touch and cover opening actions or elements removal may allow accessing dangerous parts. Therefore, the instrument must not be used until this is completely installed.

Dimension:

Unit: mm



Front view



Side view

Notes:

Input signal: APM-96Y using a separate acquisition calculate for each measurement channel, to ensure consistent in use, for different load forms, it's a variety of connection mode. Access wire shall be met 2.5 square mm.

A. Voltage input

Input voltage should not exceed the rated input voltage products 450V.
Otherwise, you should use external VT. Suggest 1A fuse be installed in the voltage input side.

B. Current Input

Standard input current is 5A or 1A, if greater than 5A/1A should use external CT.
When the CT is connected with other meters, make sure wiring methods be used in series.

Warning: Forbid to install a CT on the live feeder wire with open secondary leads. This can be extremely dangerous!

Before remove the current input connection, must be sure to disconnect the primary circuit or shorted secondary circuit of CT.

C. Sequence of wire

Warning: Please make sure that the input voltage and current corresponding to the same phase, sequence, and the same direction; Otherwise, the Values and symbols will be wrong! (Power and Energy).

Always observe the physical orientation of CT (P1 - P2) when installing on the feeder wire.
Always pay attention to wiring polarity and phasing when terminating the CT leads to the APM-96Y.
S1 connect to Ix*, S2 connect to Ix.

The input network configuration of instrument depends on the CT number of the system:
in the condition of 2 CT, select the three-phase, three-lines two components;
in the condition of 3 CT, select the three-phase, four-lines three component mode.

Instrument connection mode, set of the instrument (programming input network NET) should be the same load wiring as measured wiring. Otherwise, the measurement instrument will lead to incorrect voltage or power.

In three-phase 3 wire mode, measurement and shows the line voltage;
In three-phase 4 wire mode, measurement and shows the phase voltage and line voltage both.

D. Auxiliary power

APM-96Y with universal (AC / DC) power input, if not for a special statement, we provide the 90-240AC/DC power interface for standard products, please ensure that the auxiliary power can match with meter to prevent unexpected damage.

- A. Suggest install 1A fuse in the fire line side.
- B. For the areas with poor power quality, suggest installing lightning surge suppressor and rapid burst suppressor to prevent lightning strikes.

3.2.- Connection Terminal

Upper-15pin: (Power supply, 2* communications and optional AO)

No.	Marked	Notes
1	L	AUX input 85-265Vac/dc
2	N	
47	EP+ / Ep-	Active energy pulse output+
48		Active energy pulse output-
49	EQ+ / EQ-	Reactive energy pulse output+
50		Reactive energy pulse output-
58	RS485-1	Channel 1 RS485+
59		Channel 1 RS485-
61	RS485-2	Channel 2 RS485+
62		Channel 2 RS485-
15-18	AO 1-3	3 channels analog output

Middle-15pin: Expand I/O module

No.	Marked	Notes
19-20 21-22 23-24 25-26	DO 1-4	4-channel digital output
70-76	DI 1-6	6-channel digital input

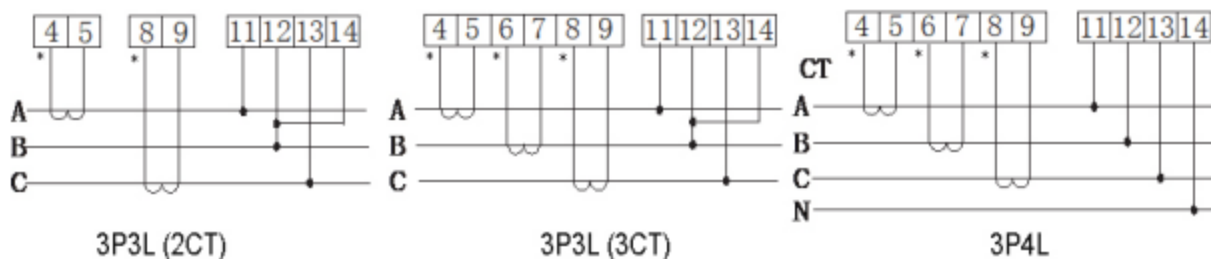
Lower-10pin: Signal

No.	Marked	Notes
11	Ua	Voltage A-phase input
12	Ub	Voltage B-phase input
13	Uc	Voltage C-phase input
14	Un	Neutral Voltage input
8	C-phase Current	Current C-phase - S1 input
9		Current C-phase - S2 input
6	B-phase Current	Current B-phase - S1 input
7		Current B-phase - S2 input
4	A-phase Current	Current A-phase - S1 input
5		Current A-phase - S2 input

Note:

The terminal pin definition may change depends on customer order; please refer to the label on the meter!

3.3.- Typical Wiring



Note:

This connection drawing is for reference only; the actual connecting terminal please refer to the label on the rear part.





WARNINGS!


If power = -0.01 is shown for any of the phases and voltage and current are not zero for this phase, check out following points:

- Assure that A, B and C phases coincide in voltage and current.
- Correct polarity? Reverse the current transformer placed at this phase.

4.- OPERATION MODE

When the device is powered on, the entire symbol will be on, and the meter starts to self- test. After few seconds, the meter is ready for operation and shows firmware, then automatic jump to the first screen.

Button	In Monitor Screen	In Config Sub-menu	In Parameter Setup
	Screen will move to previous or next page	Move cursor up and down to select function	Move setting cursor to left
			Scroll selection number 0 ~ 9
	Call out password screen	Exit & roll back to up level menu.	
	Call out Sub-screen or Version screen	Confirm the values & Entry or jump to down level menu	

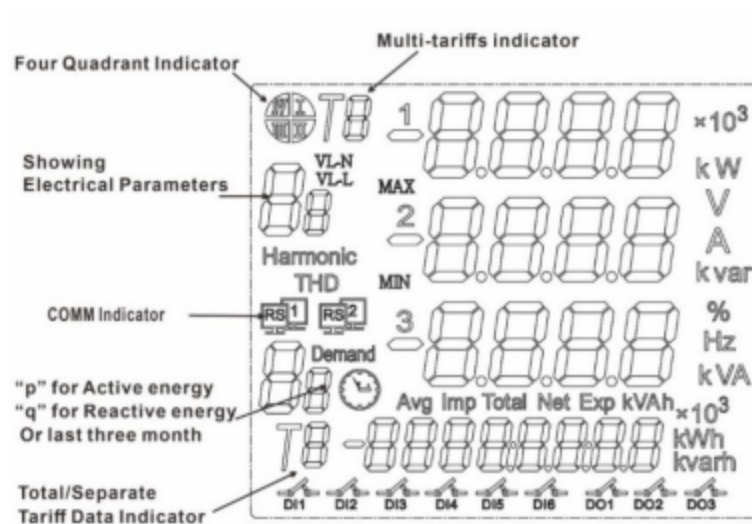
Note: In Setup menu, if change the setting value, press  for exit menu, device will call out confirm screen ask "SAVE"

Then press  *exit without saving.*

press  *save and exit.*

5.- SCREEN DISPLAY

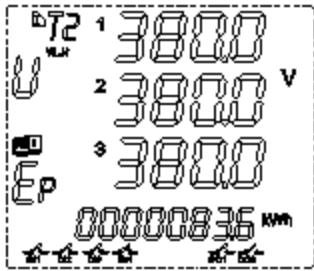

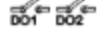

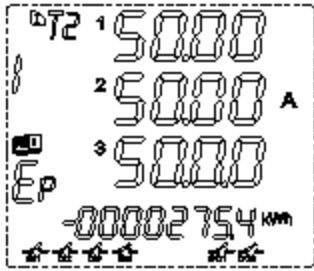
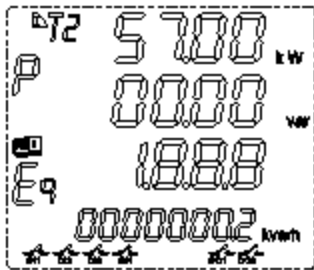

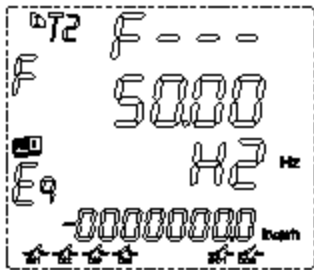
5.1.- Overall screen:

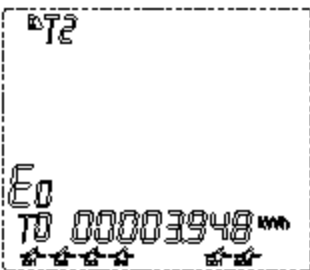

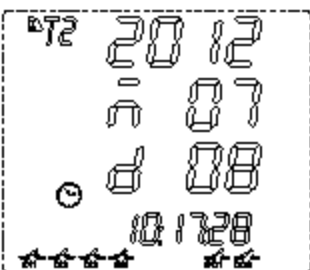
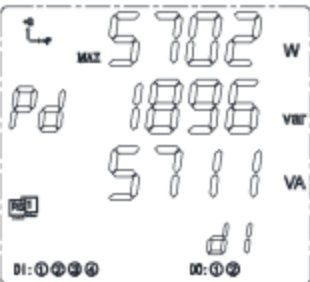
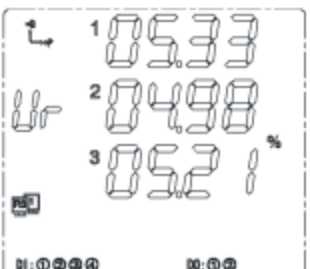
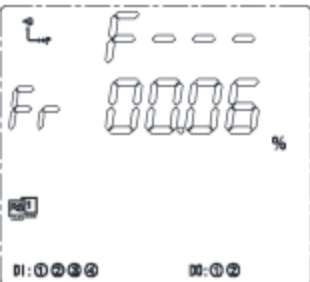


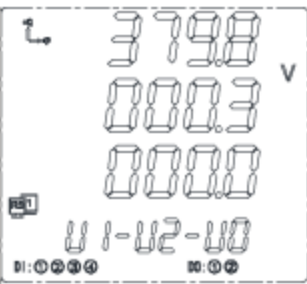
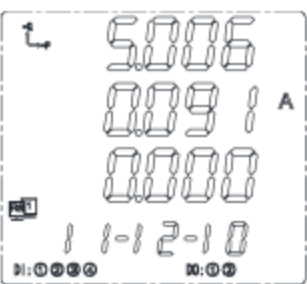
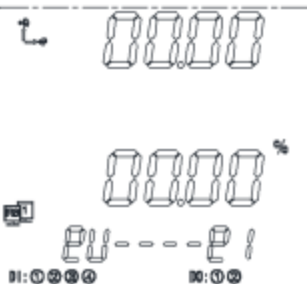
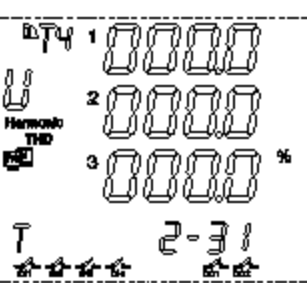
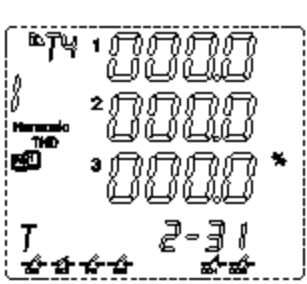
Note:

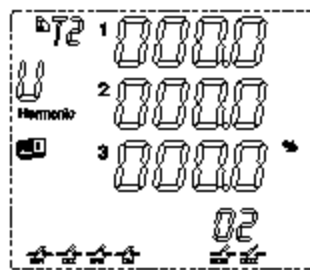

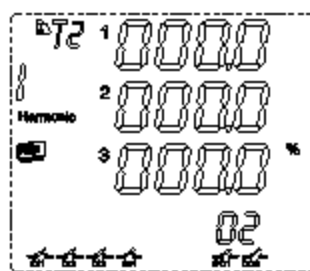

The screen shows all the functions for reference only. if there is no relevant function, you can ignore it.

5.2.- Introduction of screen pages

Page No.	Screen interface	Explanation
- 1 -		<p>Three phase voltage Ua, Ub, Uc</p> <p>Note: In high voltage measurement, X10³ mean the showing value multiplied by 1000, in the screen diagram mean the voltage is 10X1,000=10,000volt.</p> <p>Bottom character "Ep" show total active energy is 83.6KWh.</p> <p>Note: Detail information for each symbol, please refer chapter 6.1, Surround area shows the system information, in other screen are same:  show DI1, DI2, DI3, DI4 in the closed;  show DO1, DO2 opened;  flicker show Communication Rx/Tx normal;</p>
- 2 -		<p>Three-phase current Ia, Ib, Ic</p> <p>Bottom Ep shows total negative active energy.</p>
- 3 -		<p>Total active power, Total reactive power, and Total factor</p> <p>Press  can switch to show independent three phase power value</p> <p>Bottom Eq shows total reactive energy.</p>
- 4 -		<p>Frequency of grid</p> <p>Bottom Eq shows total negative reactive energy.</p>

<p>- 5 -</p>		<p>Multi-tariff energy record (TOU)</p> <p>Bottom area "E0" ~ "E3" E0: Last three months total TOU record E1: Present month TOU record E2: Last month TOU record E3: Month before last month TOU record</p> <p>Bottom area "T1" ~ "T4" for 4 types tariff energy sum record.</p> <p>Note: Press  can switch Ex / Tx record value</p>
<p>- 6 -</p>		<p>Real-time clock (RTC)</p> <p>Line 1 shows year Line 2 shows month Line 3 shows date</p> <p>In the bottom line shows: Hour, Minute and Second</p>
<p>- 7 -</p>		<p>Maximum demand power</p> <p>(Sliding method, 15 minutes in total, 1 minute sliding interval)</p>
<p>- 8 -</p>		<p>Voltage deviation, unit is "%"</p> <p>Line 1 is the first channel voltage; Line 2 is the second channel voltage; Line 3 is the third channel voltage.</p>
<p>- 9 -</p>		<p>Frequency deviation, unit is "%"</p>

- 10 -		<p>Voltage unbalance</p> <p>Line 1 shows U1: positive sequence voltage Line 2 shows U2: negative sequence voltage Line 3 shows U0: zero sequence voltage</p>
- 11 -		<p>Current unbalance</p> <p>Line 1 shows I1: positive sequence current Line 2 shows I2: negative sequence current Line 3 shows I0: zero sequence current</p>
- 12 -		<p>Voltage and current unbalance %</p> <p>Line 1 eU three-phase voltage unbalance value (%) Line 3 eI three-phase current unbalance value (%)</p>
- 13 -		<p>Three phase voltage total harmonic distortion (THD_U%)</p>
- 14 -		<p>Three phase current total harmonic distortion (THD_I%)</p>

<p>- 15 -</p>		<p>Three phase voltage individual harmonic 2-31st</p> <p>Press  can switch to different harmonic</p>
<p>- 16 -</p>		<p>Three phase current Individual harmonic 2-31st</p> <p>Press  can switch to different harmonic</p>

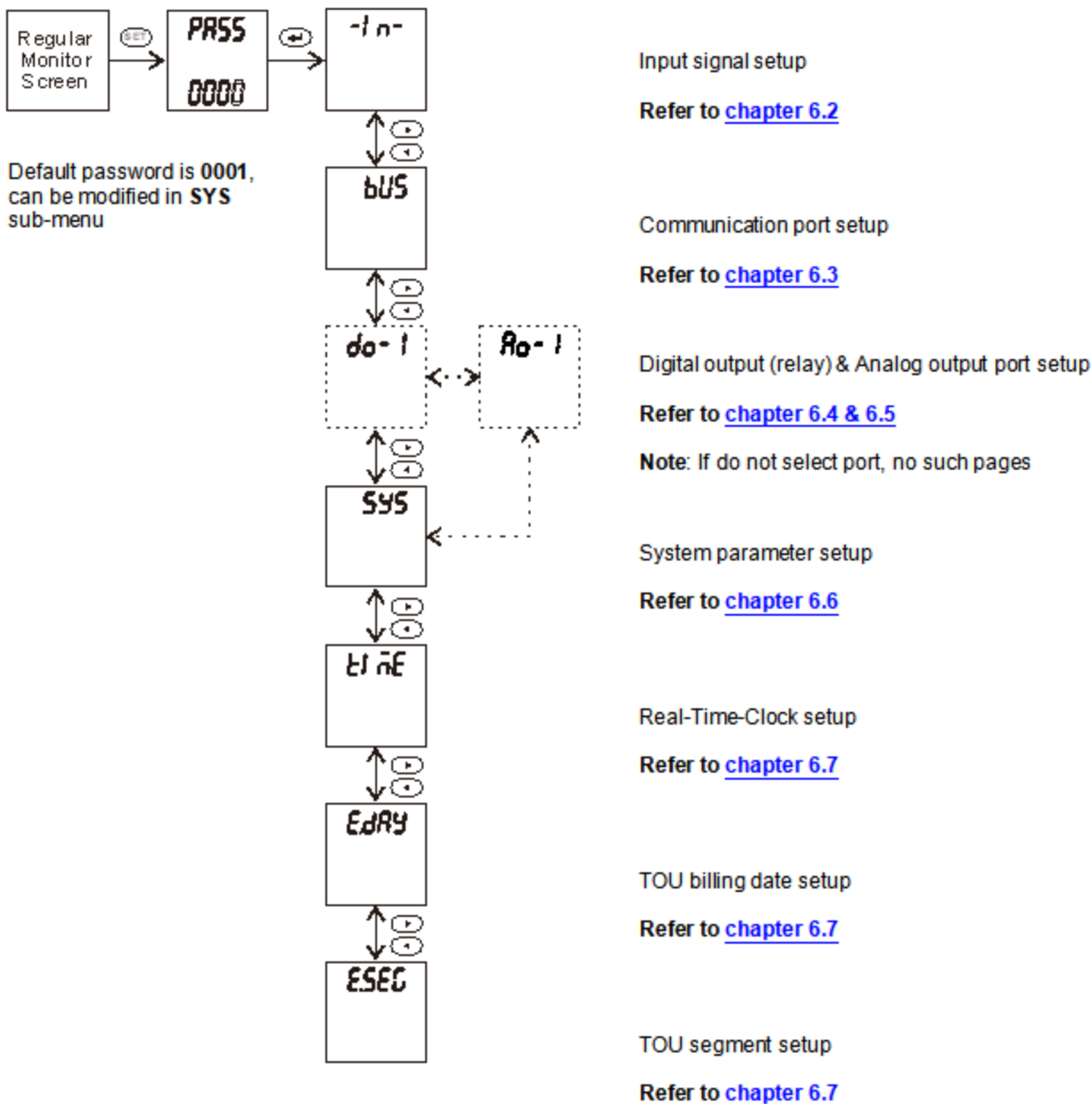
Notes:

1. Energy data is displayed in 8-digit decimal format by default. As counter increased, the decimal point position will move right, data increased by 10 times, the unit display changing from KWh to MWh.
2. In special requirement order or firmware iteration, the screen may add or reduce the screen display pages, please ask the sales team to get the latest manual.

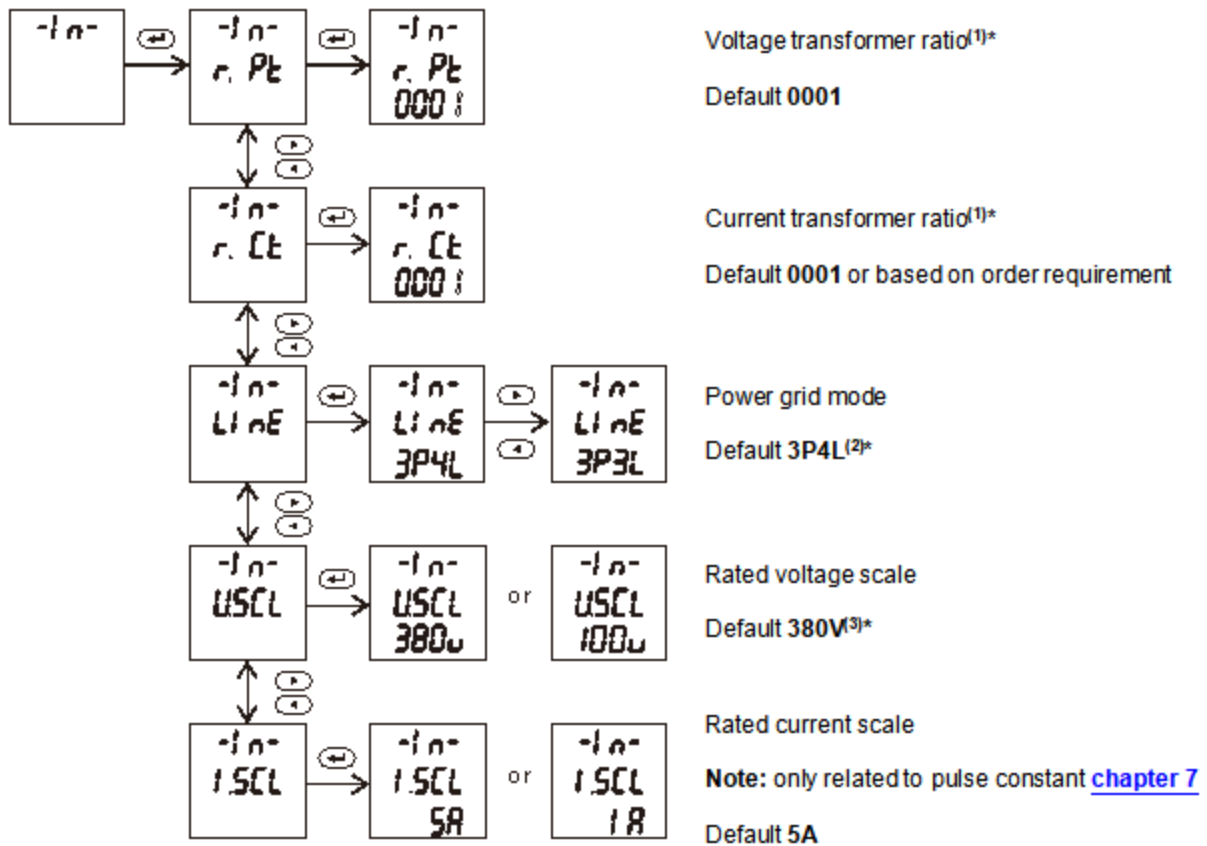
6.- SETUP PROCEDURE

The SETUP procedure of the APM-96Y is performed by means of several SETUP options. There has a password to protect unexpectedly enter the Setup menu. Once into the Setup menu, use keyboard to select different options and enter required variables:

6.1.- Enter Setup Menu



6.2.- Input Signal Setup



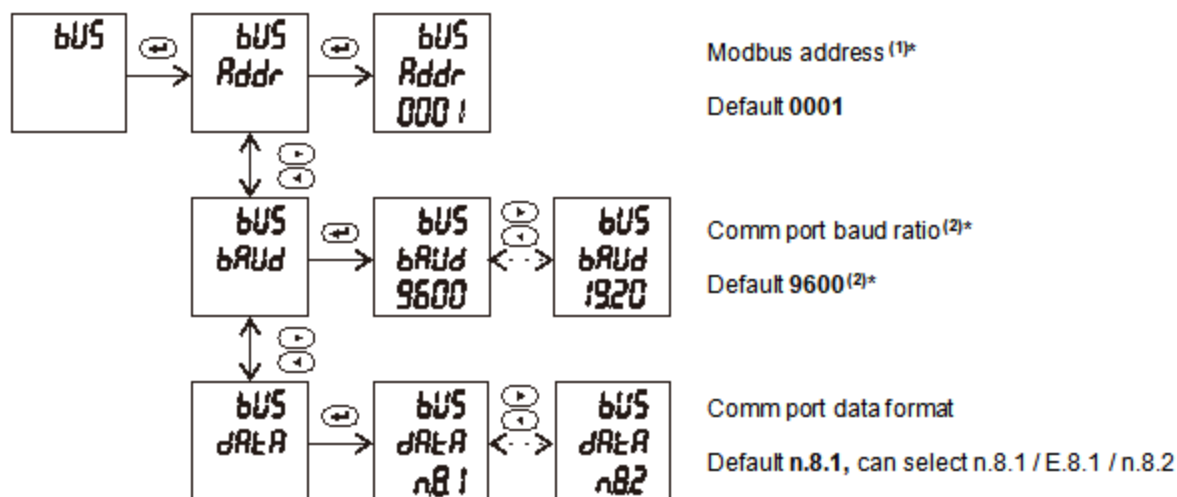
Notes:

- (1) In medium or high voltage system, set this value can expand measuring range, values represent the current transformer (primary side voltage) / (secondary side current). Must set **U.scl** in 100V or other specified VT secondary voltage.
- (2) If in order specified power grid is 3P3L, Blue Jay will connect **Un** and **Ub** terminal internally. In screen only show phase to phase parameter.
- (3) Blue Jay calibrate meter under 380V range, high-quality linearity performance ensures that the meter can accurately measure in the lower voltage range. That can compatible with 120V, 220V, 230V, 240V, 277V system.

If need to use in different voltage scale or different types CT, please contact our sales team for more help.

6.3.- Communication Port Setup

6.3.1.- RS485 communication setting



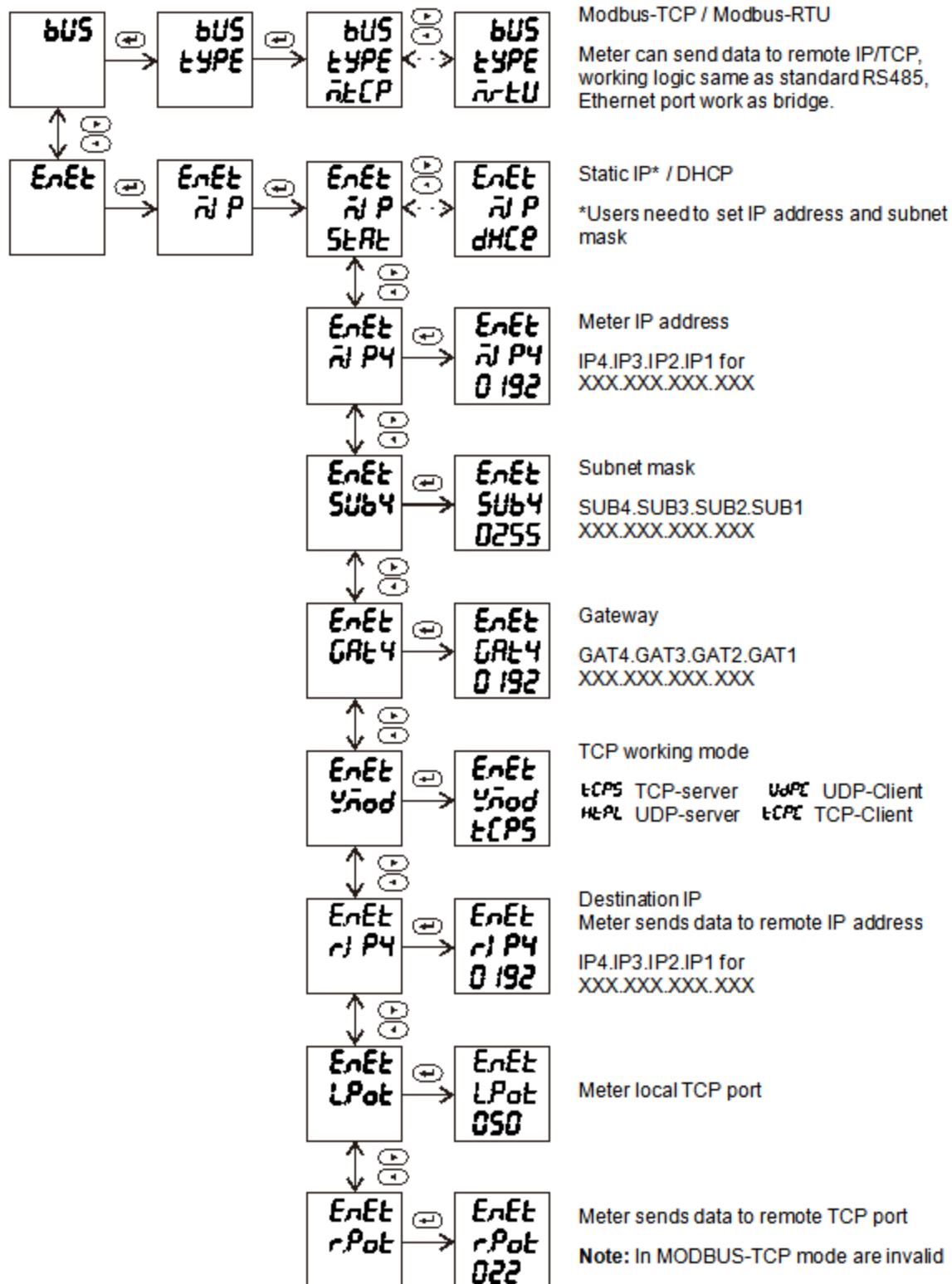
Note:

(1) Modbus address setup range 1-247.

(2) Baud ratio can select 1200 / 2400 / 4800/ 9600 / 19200, regular meter equipped communication port max baud ratio are 19200bps, if need higher speed, please contact Blue Jay sales team.

6.3.2.- Ethernet communication setting

If meter is equipped with RJ45 port, the Bus configuration is as shown below:

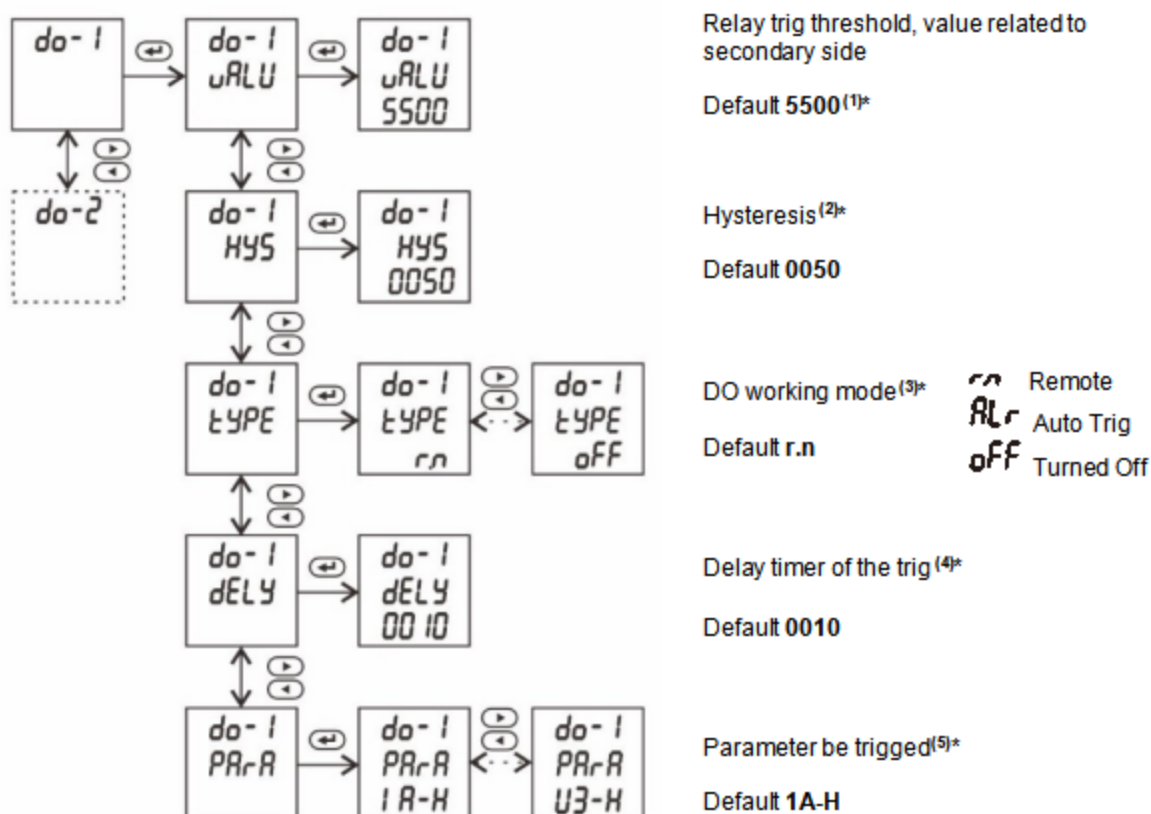


6.4.- Digital Output Setup

DO port is optional module, if do not choose this external port, in Setup menu do not have this sub-menu, and this chapter are invalid.

When device has more than one DO port, you can set the DO-2, as same step.

The physical DO relay standard is 5A@250VAC / 5A@30VDC



Notes:

(1) Relay trig threshold value have different units:

- | | | |
|------------------|-------------------------|----------------------|
| Voltage - 0.1V | Active power - 0.1W | Power factor - 0.001 |
| Current - 0.001A | Reactive power - 0.1VAR | Frequency- 0.01HZ |

(2) Hysteresis value is for prevent unexpected relay release, only the measurement parameter falls back lower / over a certain difference value from trig threshold, the DO can be released.

Formula: $X_m < X - X_r$ (Upper edge trig) or $X_m > X + X_r$ (Lower edge trig)

$$X_r = \boxed{\text{URLU}} \times \boxed{\text{HYS}} / 10000$$

X_m is measurement rms value of electrical parameter

Example: Trig threshold value 3.700A; hysteresis value 0.03; After relay triggered, when measured value **X_m** < 3.589A (3.700-3.700*0.03), the relay will be released.

(3) DO port preset 2 types of working mode, and can be **Turned Off**

Auto Trig – When the measurement parameter over or lower the preset $\boxed{\text{URLU}}$, the DO relay act, terminal of DO+ / DO- shorted. After the measurement parameter fall back to a certain value can be released relay coil.

Remote - DO relay act by RS-485 control command, user can use function code 05 to trig single relay, device RS-485 port follow MODBUS-RTU protocol, command as following:

Host inquiry:

Addr.	Code	No.1 Relay register	Relay value (FF00:close; 0000: open)	CRC
01	05	00 01	FF 00	DD FA

Slave response:

Addr.	Code	No.1 Relay register	Relay value (FF00:close; 0000: open)	CRC
01	05	00 01	FF 00	DD FA

(4) In **Auto trig** mode, after $X_m > \boxed{\text{URLU}}$ in the specified delay time, DO relay act. Setting value from 0.000sec (no delay) to 999.9 sec, default 0010 = 1sec.

In **Remote** mode, if setup value = 0, output is Level type,

If set value = 0, output is Pulse type, value = pulse width

- (5) Parameter of the DO can be set, preset 52 types parameter that can be used in auto trig mode.

Ua-H	A phase voltage upper trig	4b-H	B phase reactive power upper trig
Ub-H	B phase voltage upper trig	9c-H	C phase reactive power upper trig
Uc-H	C phase voltage upper trig	9s-H	Total reactive power upper trig
U3-H	Any one of Ua / Ub / Uc3 upper trig	5a-H	A phase apparent power upper trig
1a-H	A phase current upper trig	5b-H	B phase apparent power upper trig
1b-H	B phase current upper trig	5c-H	C phase apparent power upper trig
1c-H	C phase current upper trig	5s-H	Total apparent power upper trig
13-H	Any one of Ia / Ib / Ic3 upper trig	PF-H	Total power factor upper trig
Pa-H	A phase active power upper trig	F-H	Frequency upper trig
Pb-H	B phase active power upper trig	d1-H	DI1 closed trig
Pc-H	C phase active power upper trig	d2-H	DI2 closed trig
P5-H	Total active power upper trig	d3-H	DI3 closed trig
Qa-H	A phase reactive power upper trig	d4-H	DI4 closed trig

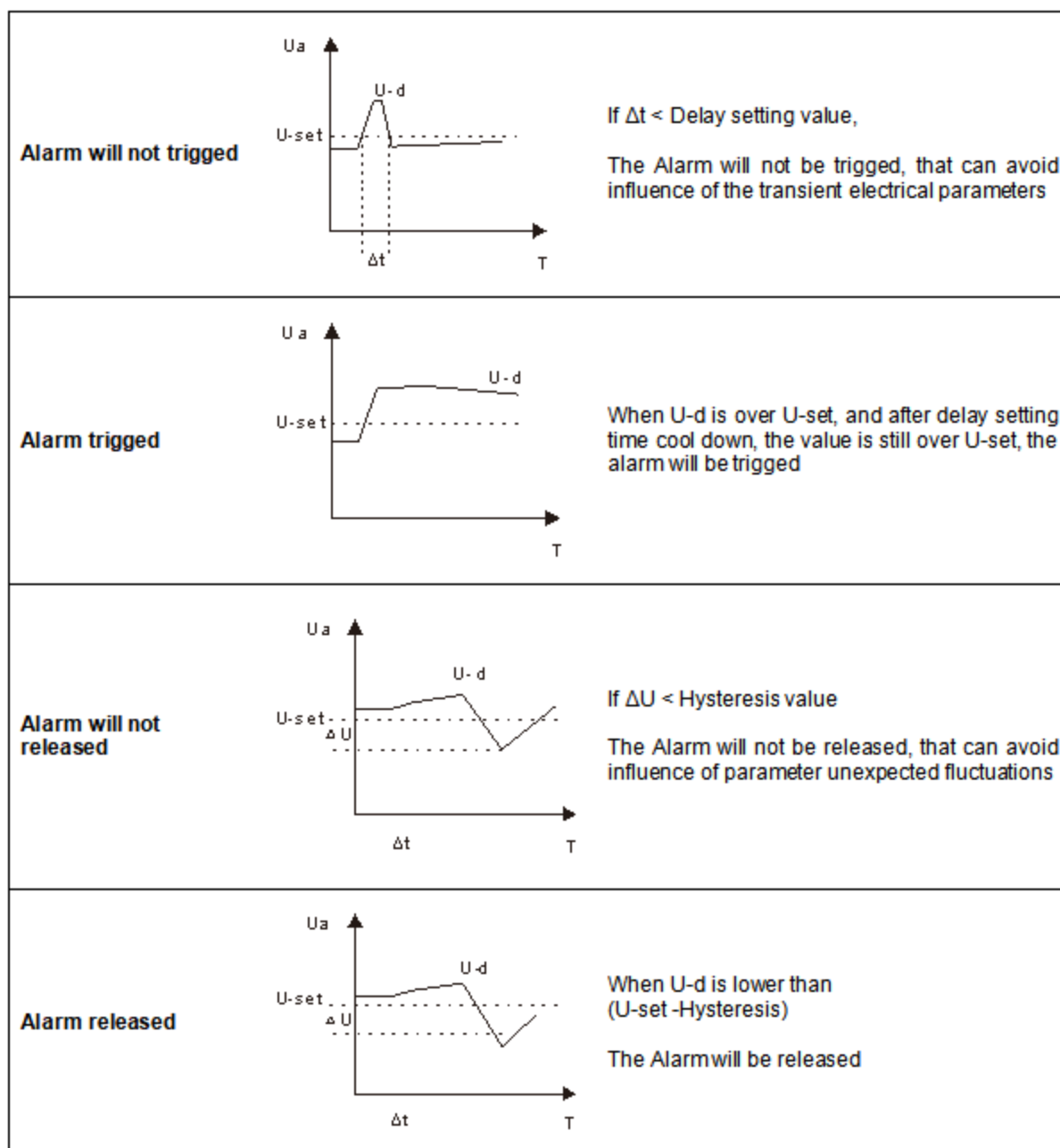
Note: If in screen show "XX -L" mean lower limit trig, for DI port mean open loop trig.

*** Delay & Hysteresis logic**

Example in upper limit alarm of A phase voltage:

U-d mean detected Ua

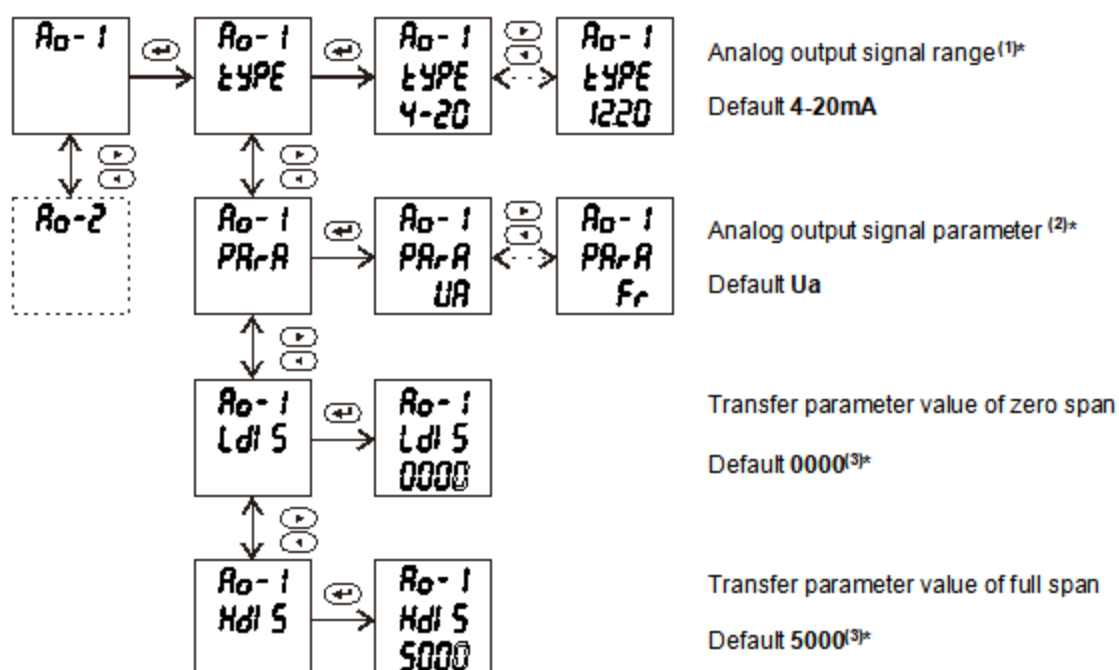
U-set mean Alarm value of A phase



6.5.- Analog Output Setup

AO port is an optional module, if do not choose this external port, in Setup menu do not have this sub-menu, and this chapter are invalid. When device has more than one AO port, you can set the AO-2..., as same step. Basic specification of AO port:

Accuracy class	0.5S
Overload	120% effective output, the maximum current of 24mA, voltage 15V
Load	$R_{max} = 420\Omega$
Isolation	1KV to other terminal (Between AO-AO port non-isolation)



Notes:

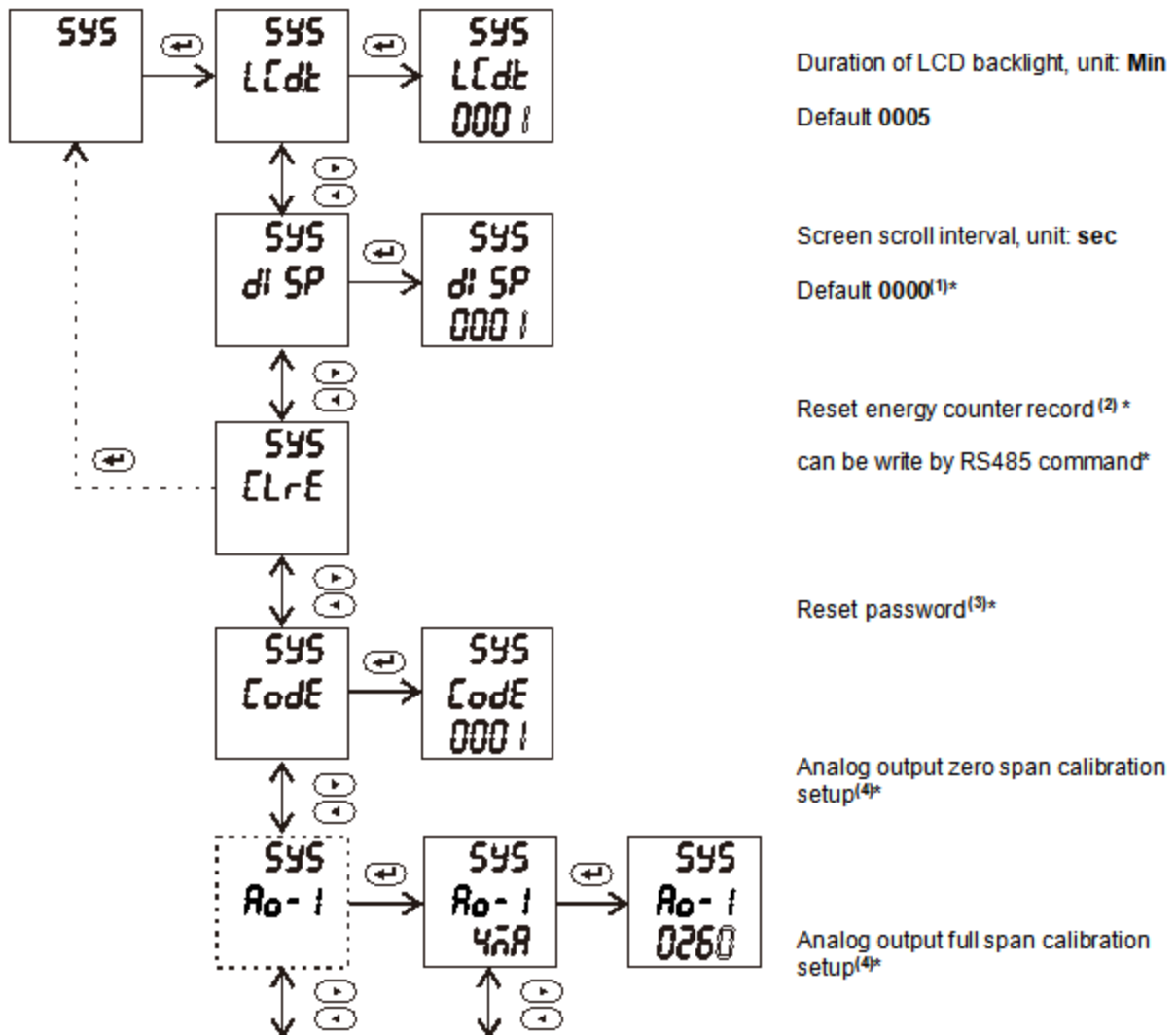
- (1) Signal range default are ampere output, rang 4-20mA, 12-20mA, optional voltage signal output, optional 0-5V, 10-5V, (please contact Blue Jay sales team before order).
- (2) The analog parameter can set Ua, Ub, Uc, Uab, Ubc, Uca, Ia, Ib, Ic, Pa, Pb, Pc, PS, Qa, Qb, Qc, Qs, Sa, Sb, Sa, SS, PF, Fr.
- (3) Transfer parameter related secondary side value (such as AC100V, AC5A), units as following.

Voltage - 0.1V	Active power - 0.1W	Power factor - 0.001
Current - 0.001A	Reactive power - 0.1VAR	Frequency- 0.01HZ

Example: Setup variable: **TYPE** 4-20mA **PARA** Ia **LdlS** 0000 **HdlS** 5000



Mean transfer A-phase current is 0.000A output 4mA, current is 5.000A output 20mA;

6.6.- System Setting



Notes:

(1) Set 0000 mean manually switch each monitor screen pages.

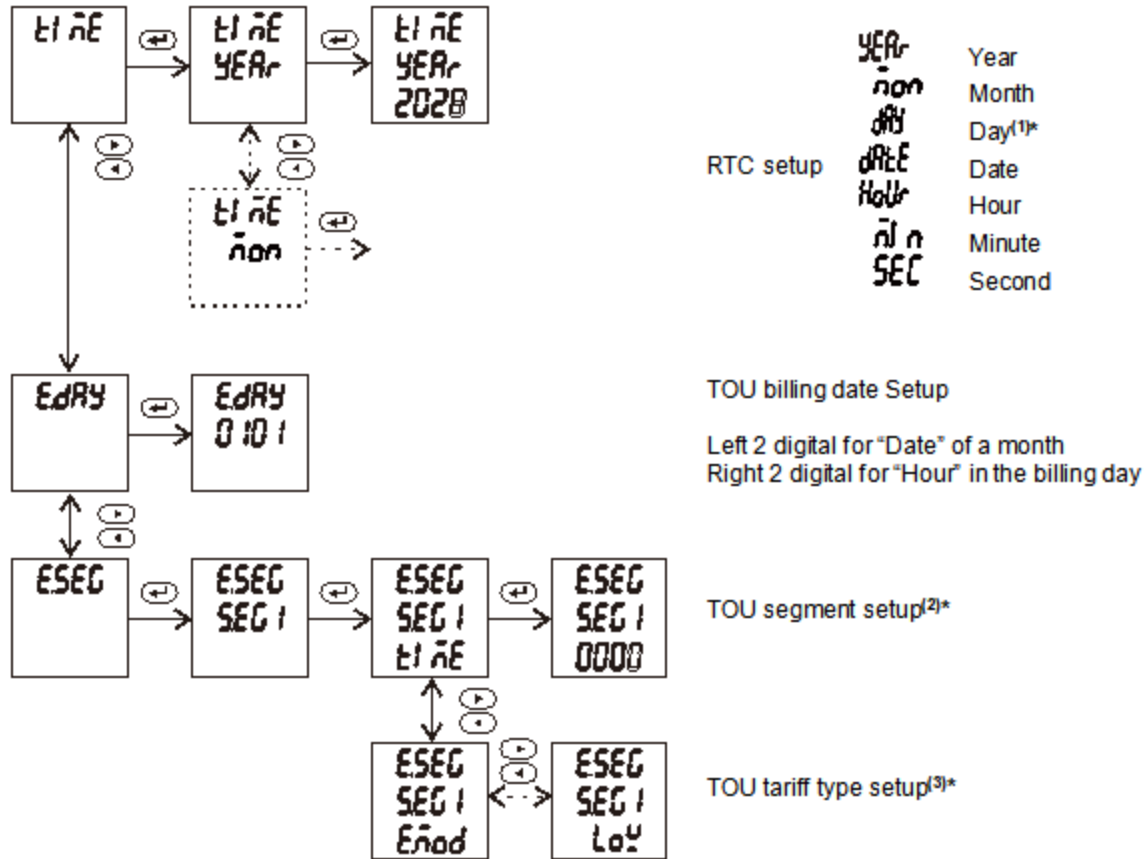
(2) Press  device will roll back to **SYS** root menu, only in the exit screen press  to trigger clear operation!

(3) If reset the password, please keep the password in safety, or only return to Blue Jay for reset new password!

(4) Variable step value is 2/1000. Blue Jay already do calibration before shipping, please use high precision ammeter or voltmeter as reference standard.

(5) Customers can write commands through RS485 or through the screen to clear the energy data to 0. Once the secondary side value of the internal memory reaches to 2³²(4294,967,296), counter automatically reset to 0.

6.7.- RTC and TOU Setup






Notes:

- (1) The weekday is independent data, only loops from 1-7, and does not linked to date information, only can be read in register map and used as data identity.
- (2) APM-96Y provides last 3 months of TOU energy record. The TOU function separate one day in to 12 segments billing interval. **SEG 1** for record starting time point in one day.
- (3) Device used 4 different words to indicate 4 types tariff (T1-T4) energy consumption in different time segment and record in memory. correspondence is as follows:

Tine	ti nE	T1
Peak	PEAK	T2
Flat	FLAT	T3
Valley	Lo ^v	T4

6.8.- System Setting

Layer 1	Layer 2	Layer 3	Layer 4	Description
-SYS-	CodE	Default 0001		Set password
	DISP	0		Select manual switching
		Display of non-zero values: 1,2....99.....		Switching time, unit is seconds. For example, displaying '1' means that the switching time between screens is 1 second.
	LCd,t	Default 0005		LCD backlight time settings
	AO-1	4MA	(Default 0290)	Analog zero span calibration
		20MA	(Default 0850)	Analog full span calibration
	AO-2	4MA	(Default 0290)	Analog zero span calibration
		20MA	(Default 0850)	Analog full span calibration
	U.SIG	Default 0020		Voltage small signal shielding value
	I.SIG	Default 0010		Current small signal shielding value
	CLRE			Energy reset
CLRS			SOE reset	
CLRD			Demand reset	
-IN-	Lin.e	3P4L,3P3L		Wiring method
	U.SCL	100V,380V		Range of input voltage signal
	I.SCL	5A,1A		Range of input current signal
	r.Pt	Default 0001	Range 1~9999	Set voltage signal ratio
	r.Ct	Default 0001	Range 1~9999	Set current signal transformation ratio
-BUS-	ADDR	Default 0001	Range 1~247	Set meter communication address
	BAUD	1200,2400,4800,9600 (Default 9600)		Set communication speed (baud rate)
	DATA	n.8.1, o.8.1, e.8.1 (Default n.8.1)		Set communication data format
-DO-	TYPE	r.n, Alr, OFF (Default r.n)		DO mode:  Remote  Auto Trig  Turned Off
	DELY	Default 0010		The setting value of 0000 indicates level mode, and when it is not zero, it indicates pulse mode. The value inside is the pulse width.
	PArA	I3-H, PS-H...U3-H		Details see chapter 6.4
	VALU	Default 5500		Set the corresponding alarm value. The alarm value is set according to the secondary value and has nothing to do with the transformation ratio.
	HYS	Default 0050		Set the corresponding hysteresis

-AO-	TYPE	12.20, 4-20, 0-20 (Default 4-20)		Select the output method
	PArA	UA, UB, UC...FR (Default UA)		Select the corresponding parameters
	LdIS	Default 0000		Analog output zero span calibration
	HdIS	Default 5000		Analog output full span calibration
-TIME-	YEAR	Range: 00-99		Set year
	MON	Range: 1-12		Set mon
	DAY	Range: 1-7		Set the day of the week
	DATE	Range: 1-31		Set date
	HOUR	Range: 00-23		Set hour
	MIN	Range: 00-59		Set min
	SEC	Range: 00-59		Set sec
-E.dAy-	Default 0101			Set the meter reading time. 01 on the left represents the 1st of each month and the 01 on the right represents 1 o'clock.
-E.Mon-	Mon.1	E.SE1, E.SE2, E.SE3, E.SE4		Corresponding to 1-4 sets of rates

	Mo.12	E.SE1, E.SE2, E.SE3, E.SE4		Corresponding to 1-4 sets of rates
-E.SE1-	SEG.1	TIME	Default 0000	Set the meter reading time for segment 1
		E.Mod	TInE, PEAK, FLAt, LOW	Setting billing rates

	SEG.C	TIME	Default 0000	Set the meter reading time for segment 12
E.Mod		TInE, PEAK, FLAt, LOW	Setting billing rates	
...
-E.SE4-

Notes:

Not all APM series multi-function meters have complete menu settings; please confirm your purchased Multi-function Meter has the corresponding extension module. Without the module, the corresponding part of the menu is not valid.

6.9.- Menu character description

PASS	(Password) User password
Erro	(Error) Input information error
-I n-	(Input) User Display data settings menu
bUS	(Bus) Communication settings menu
SYS	(System) System settings menu (for factory debugging, not open yet)
Code	(Code) Enter password
dAtA	(Data) Communication parameter setting
Addr	(Address) Local communication address setting
bAUD	(Baud) Communication baud rate
oB 1	(o.8.1) Indicates 8 data bits, 1 stop bit, odd parity
EB 1	(e.8.1) Indicates 8 data bits, 1 stop bit, even parity
nB 1	(n.8.1) Indicates 8 data bits, 1 stop bit, no parity bit
SUrE	(Sure) Confirm changes or not
USCL	(U.scl) Select the rated input voltage
ISCL	(I.scl) Select the rated input current
r. Ct	(R.ct) Set the current ratio
r. Pt	(R.pt) Set the voltage ratio
LI nE	(line) Select the phase line
do- 1	Channel 1 analog output setting

do-2	Channel 2 analog output setting
AO-1	Analog output settings
TYPE	Parameter type selects
PARA	Para Corresponding parameter selection
VALU	(Value) Set the corresponding alarm value
Ld15	Show low alarm setting
Hd15	Show high alarm setting
HYS	Hysteresis
ESEG	Set billing time segment
Erod	Billing rate
EdRY	Meter reading time setting
FLAt	Flat
LoV	Valley
ti nE	Tine
PEAR	Peak

7.- PULSE OUTPUT

APM-96Y provides 1-2 channel pulse output for total active energy & total reactive energy.

The host / PLC / DI module can cumulative the data of both the active and reactive power energy sent by the pulse from opt coupler relay.

1). Electrical specification: voltage $VCC \leq 48V$, $I_z \leq 50mA$.

2). Pulse: 5000 imp / kWh, pulse up to 80ms.

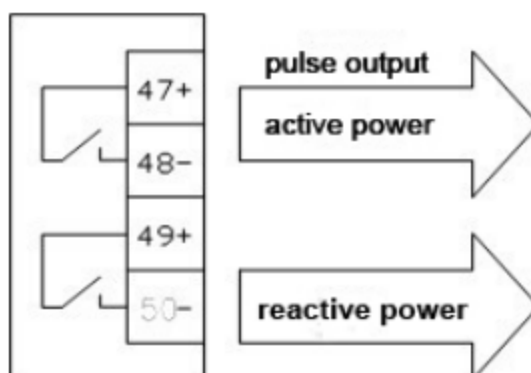
This means: When the device detects 1 kWh, the port will generate 5000 pulse.

Note: 1 kWh energy is for *secondary side energy data*, if there have PT and CT accessed; primary side energy data is "1 kWh \times PT ratio \times CT ratio".

Voltage (V)	Current (A)	Pulse constant (imp / kWh)
380 or 220	5	5000
	1	20000
100	5	20000
	1	80000

Example: In measure time "T", the received total pulse is "N",
 Primary side input of voltage is 10Kv.
 Primary side input of current is 400A.
 Secondary side measurement range is 100V and 5A.

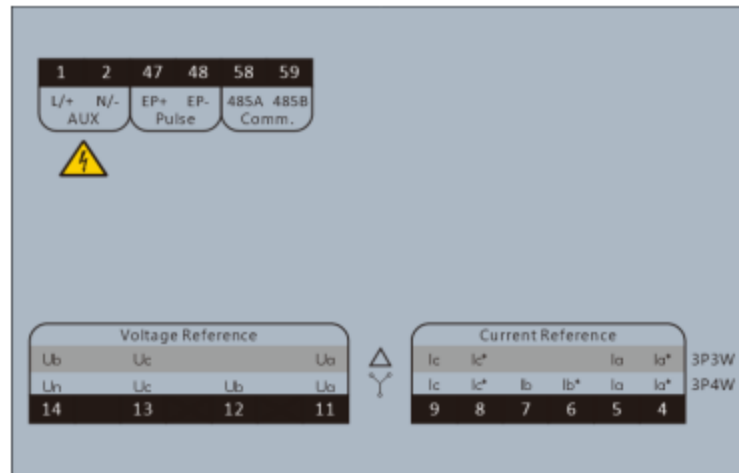
In the time "T", energy accumulated is: $N / 20000 \times 100 \times 80$



8.- COMMUNICATION INTERFACE

8.1.- Connection for the RS485 BUS

The composition of the RS-485 cabling must be carried out with a meshed screen cable (minimum 3 wire), diameter of not less than 0.5mm², with a maximum distance of 1,200 m between the APM-96Y... and the master unit. This Bus may connect to a maximum of 32pcs APM-96Y...



Notes:

- For communication with the master unit, user can choose RS-485 to RS-232 converter or RS485 to USB adapter to use.
- For expand the number of devices in the communication network, a signal repeater can be used.
- Full range of APM series meter RS485 PIN number is 58,59.
- Due to product modifications or special requirements, the interface pin place may be change.
For details, please refer to product label on the rear side.

8.2.- MODBUS © Protocol

Modbus RTU Frame Format:

Address code	1 BYTE	<i>Slave device address 1-247</i>
Function code	1 BYTE	<i>Indicates the function codes like read coils / inputs</i>
Data code	4 BYTES	<i>Starting address, high byte Starting address, low byte Number of registers, high byte Number of registers, low byte</i>
Error Check code	2 BYTES	<i>Cyclical Redundancy Check (CRC)</i>

MODBUS FUNCTIONS:

Code	Meaning	Description
FUNCTION 01	Read Coil Status	<i>Only valid when equipped DO port</i>
FUNCTION 02	Read Input Status	<i>Only valid when equipped DI port</i>
FUNCTION 03	Reading of n Words	<i>This function permits to read all the electrical parameters of the APM-96Y...series.</i>
FUNCTION 05	Force Single coil	<i>Details see chart 6.4 When DO in remote control mode can work</i>
FUNCTION 06	Preset Single holding register	<i>There is an upper limit for writing, please be sure to check the upper limit of the host computer to avoid exhausting the life of the storage machine.</i>

Note: Float data follow **IEEE754**, float low bit first, high bit next. **(CD AB)**.

8.3.- Register map

8.3.1.- Basic power data- primary side

Register	Data	Byte mode		Instruction
0x00	Ua	float	2	Phase to Line Voltage, Unit: V
0x02	Ub	float	2	
0x04	Uc	float	2	
0x06	Uab	float	2	Phase to Phase Voltage, Unit: V
0x08	Ubc	float	2	
0x0a	Uca	float	2	
0x0c	Ia	float	2	Three phase Current, Unit: A
0x0e	Ib	float	2	
0x10	Ic	float	2	
0x12	Pa	float	2	Individual phase active power, Unit: kW
0x14	Pb	float	2	
0x16	Pc	float	2	
0x18	$P\Sigma$	float	2	Total active power, Unit: kW
0x1a	Qa	float	2	Individual phase reactive power, Unit: kVar
0x1c	Qb	float	2	
0x1e	Qc	float	2	
0x20	$Q\Sigma$	float	2	Total reactive power, Unit: kVar
0x22	Sa	float	2	Individual phase apparent power, Unit: kVA
0x24	Sb	float	2	
0x26	Sc	float	2	
0x28	$S\Sigma$	float	2	Total apparent power, Unit: kVA
0x2a	PFa	float	2	Individual phase power factor, 0~1.000
0x2c	PFb	float	2	
0x2e	PFc	float	2	
0x30	$PF\Sigma$	float	2	Total power factor, 0~1.000
0x32	FR	float	2	Frequency, Unit:0.01Hz
0x34	Ep+	float	2	Positive active energy, Unit: kWh
0x36	Ep-	float	2	Negative active energy, Unit: kWh
0x38	Eq+	float	2	Inductive reactive power, Unit: kVarh
0x3a	Eq-	float	2	Capacitive reactive power

8.3.2.- Basic power data-secondary side

Register	Data	Byte mode		Instruction
0x100	Ua	int	1	Phase to Line Voltage, Unit: 0.1V
0x101	Ub	int	1	
0x102	Uc	int	1	
0x103	Uab	int	1	Phase to Phase Voltage, Unit: 0.1V
0x104	Ubc	int	1	
0x105	Uca	int	1	
0x106	Ia	int	1	Three phase Current, Unit: 0.001A
0x107	Ib	int	1	
0x108	Ic	int	1	
0x109	Pa	int	1	Individual phase active power, Unit: W
0x10a	Pb	int	1	
0x10b	Pc	int	1	
0x10c	$P\Sigma$	int	1	Total active power, Unit: W
0x10d	Qa	int	1	Individual phase reactive power, Unit: Var
0x10e	Qb	int	1	
0x10f	Qc	int	1	
0x110	$Q\Sigma$	int	1	Total reactive power, Unit: Var
0x111	Sa	int	1	Individual phase apparent power, Unit: kVA
0x112	Sb	int	1	
0x113	Sc	int	1	
0x114	$S\Sigma$	int	1	Total apparent power, Unit: VA
0x115	PFa	int	1	Individual phase power factor, 0~1.000
0x116	PFb	int	1	
0x117	PFc	int	1	
0x118	$PF\Sigma$	int	1	Total power factor, 0~1.000
0x119	FR	int	1	Frequency, Unit:0.01Hz
0x11a	Ep+	int	2	Positive active energy, Unit: Wh
0x11c	Ep-	int	2	Negative active energy, Unit: Wh
0x11e	Eq+	int	2	Inductive reactive power, Unit: Varh
0x120	Eq-	int	2	Capacitive reactive power

8.3.3.- Meter status data

Register	Data	Byte mode		Instruction
0x200	DO	int	1	Digital output: Bit 0~1 show channel 1 and channel 2 status 0 for open, 1 for closed
0x201	DI	int	1	Digital input: Bit 0~3 show channel 1 to channel 4 status 0 for open, 1 for closed
0x20A	RTC. year	int	1	Internal RTC real time clock: Year - Month - Date - Hour - Minutes - Second-Week
0x20B	RTC. month	int	1	
0x20C	RTC. date	int	1	
0x20D	RTC. hour	int	1	
0x20E	RTC. minute	int	1	
0x20F	RTC. second	int	1	
0x210	RTC. week	int	1	

8.3.4.- Advanced electrical parameter - Primary Side

Register	Data	Byte mode		Instruction
0x300	Pde	float	2	Present active power demand, Unit: W
0x302	Qde	float	2	Present reactive power demand, Unit: var
0x304	Sde	float	2	Present apparent power demand, Unit: VA
0x306	Pd_M0	float	2	Maximum active power demand in present month
0x308	Qd_M0	float	2	Maximum reactive power demand in present month
0x30a	Sd_M0	float	2	Maximum apparent power demand in present month
0x30c	Pd_M1	float	2	Maximum active power demand in last month
0x30e	Qd_M1	float	2	Maximum reactive power demand in last month
0x310	Sd_M1	float	2	Maximum apparent power demand in last month
0x312	Pd_M2	float	2	Maximum active power demand in month before last month
0x314	Qd_M2	float	2	Maximum reactive power demand in month before last month
0x316	Sd_M2	float	2	Maximum apparent power demand in month before last month
0x318-0x31F	/	float	2	Reversed
0x320	$V_{\delta+}$	float	2	Positive sequence voltage in primary side
0x322	$V_{\delta-}$	float	2	Negative sequence voltage in primary side
0x324	V_0	float	2	Zero sequence voltage in primary side
0x326	$I_{\delta+}$	float	2	Positive sequence current in primary side
0x328	$I_{\delta-}$	float	2	Negative sequence current in primary side
0x32A	I_0	float	2	Zero sequence current in primary side
0x32C	eU	float	2	Voltage unbalance, $eU = (V_{\delta-} / V_{\delta+})\%$
0x32E	eI	float	2	Current unbalance, $eI = (I_{\delta-} / I_{\delta+})\%$
0x330	Va_d	float	2	A phase voltage deviation
0x332	Vb_d	float	2	B phase voltage deviation
0x334	Vc_d	float	2	C phase voltage deviation
0x336	F_d	float	2	Frequency deviation

8.3.5.- Multi-tariffs ratio data - secondary side

Register	Data	Byte mode		Instruction
0x400	E0_tol	long	2	Total cumulative energy
0x402	E0_T1	long	2	T1-T4 cumulative Energy record
0x404	E0_T2	long	2	
0x406	E0_T3	long	2	
0x408	E0_T4	long	2	
0x40a	E1_tol	long	2	Total energy of present month
0x40c	E1_T1	long	2	T1-T4 Energy record of present month
0x40e	E1_T2	long	2	
0x410	E1_T3	long	2	
0x412	E1_T4	long	2	
0x414	E2_tol	long	2	Total energy of last month
0x416	E2_T1	long	2	T1-T4 Energy record of last month
0x418	E2_T2	long	2	
0x41a	E2_T3	long	2	
0x41c	E2_T4	long	2	
0x41e	E3_tol	long	2	Total energy of the month before last month
0x420	E3_T1	long	2	T1-T4 Energy record of the month before last month
0x422	E3_T2	long	2	
0x424	E3_T3	long	2	
0x426	E3_T4	long	2	

Note: In screen display the T1-T4 will display as following in screen and setup:

Tine	<i>Time</i>	T1
Peak	<i>PEAK</i>	T2
Flat	<i>FLAT</i>	T3
Valley	<i>LOW</i>	T4

8.3.6.- THD and Individual harmonic (Max 31 times)

Register	Data	Byte mode		Instruction
0x500	THDUa	int	1	A-phase voltage THD
0x501	THDUb	int	1	B-phase voltage THD
0x502	THDUc	int	1	C-phase voltage THD
0x503	THDia	int	1	A-phase current THD
0x504	THDib	int	1	B-phase current THD
0x505	THDic	int	1	C-phase current THD
0x508-0x525	HUa	int	62	Three phase voltage individual harmonic 2-31 st Three phase current individual harmonic 2-31 st Note: Within these 62 registers, addresses 1-30 is used, the rest are reserved.
0x548-0x565	HUb	int	62	
0x588-0x5a5	HUc	int	62	
0x5c8-0x5e5	Hla	int	62	
0x608-0x625	Hlb	int	62	
0x648-0x665	Hlc	int	62	
0x688	TOHDUa	int	1	Three phase voltage total odd harmonic distortion, unit 0.1%
0x689	TOHDUb	int	1	
0x68a	TOHDUc	int	1	
0x68b	TEHDUa	int	1	Three phase voltage total even harmonic distortion, unit 0.1%
0x68c	TEHDUb	int	1	
0x68d	TEHDUc	int	1	
0x68e	THFFUa	int	1	Three phase voltage telephone harmonic form factor, unit 0.1%
0x68f	THFFUb	int	1	
0x690	THFFUc	int	1	
0x691	CFUa	int	1	Three phase voltage crest factor, unit 0.001
0x692	CFUb	int	1	
0x693	CFUc	int	1	
0x694	TOHDIa	int	1	A phase current total odd harmonic distortion, unit 0.1%
0x695	TOHDib	int	1	
0x696	TOHDic	int	1	
0x697	TEHDIa	int	1	Three phase current total even harmonic distortion, unit 0.1%
0x698	TEHDib	int	1	
0x699	TEHDic	int	1	
0x69a	KFIa	int	1	Three phase current K factor, unit 0.01
0x69b	KFIb	int	1	
0x69c	KFIc	int	1	

8.3.7.- SOE record

Register	Data	Byte mode		Instruction
0x700-0x7F9	I/O Event 1~50	int	1	Byte 0: Fault channel Byte 1: Fault event Byte 2,3: Fault value Byte 4: Fault time: Year Byte 5: Fault time: Month Byte 6: Fault Time: Day Byte 7: Fault time: Time Byte 8: Fault time: Minute Byte 9: Fault time: Seconds

Byte 0	Byte 1	
1:DI1 Closed 2:DI2 Closed 3:DI3 Closed 4:DI4 Closed 21:DI1 Opened 22:DI2 Opened 23:DI3 Opened 24:DI4 Opened 51: Alarm_1 tripped 52: Alarm_2 tripped 53: Alarm_3 tripped 54: Alarm_4 tripped 55: Alarm_5 tripped 61: Alarm_1 released 62: Alarm_2 released 63: Alarm_3 released 64: Alarm_4 released 65: Alarm_5 released 101:DO1 Closed 102:DO2 Closed 121:DO1 Opened 122:DO2 Opened	0: Remote control 1: DZ Alarm_1 2: DZ Alarm_2 3: DZ Alarm_3 4: DZ Alarm_4 5: DZ Alarm_5 6: Manually close DO 7: Manually open DO 100: Manually turn off DZ when tripped 101:UA upper alarm 102:UB upper alarm 103:UC upper alarm 104:UAB upper alarm 105:UBC upper alarm 106:UCA upper alarm 107:UA/UB/UC upper alarm 108:IA upper alarm 109:IB upper alarm 110:IC upper alarm 111:IA/IB/IC3 upper alarm 112:PA upper alarm 113:PB upper alarm 114:PC upper alarm 115:total active power upper alarm 116:QA upper alarm 117:QB upper alarm 118:QC upper alarm 119:total reactive power upper alarm 120:SA upper alarm 121:SB upper alarm 122:SC upper alarm 123:total apparent power upper alarm 124:total power factor upper alarm 125:frequency upper alarm 126:DI1 close alarm 127:DI2 close alarm 128:DI3 close alarm 129:DI4 close alarm 130:DI5 close alarm 131:DI6 close alarm	132:UA lower alarm 133:UB lower alarm 134:UC lower alarm 135:UAB lower alarm 136:UBC lower alarm 137:UCA lower alarm 138:UA/UB/UC lower alarm 139:IA lower alarm 140:IB lower alarm 141:IC lower alarm 142:IA/IB/IC3 lower alarm 143:PA lower alarm 144:PB lower alarm 145:PC lower alarm 146:total active power lower alarm 147:QA lower alarm 148:QB lower alarm 149:QC lower alarm 150:total reactive power lower alarm 151:SA lower alarm 152:SB lower alarm 153:SC lower alarm 154:total apparent power lower alarm 155:total power factor lower alarm 156:frequency lower alarm 157:DI1 open alarm 158:DI2 open alarm 159:DI3 open alarm 160:DI4 open alarm 161:DI5 open alarm 162:DI6 open alarm

8.3.8 - Write operation function definition: Preset Single holding registers

Register	Data	Byte mode		Instruction
0x20A	TOU.year	int	1	Internal RTC real-time: year-month-date-hour-minute-second-day
0x20B	TOU.month	int	1	
0x20C	TOU.date	int	1	
0x20D	TOU.hour	int	1	
0x20E	TOU.minute	int	1	
0x20F	TOU.second	int	1	
0x210	TOU.day	int	1	
0x900	Line	int	1	Wiring method: 0: 3-phase 4-wire 1: 3-phase 3-wire 2CT 2: 3-phase 3-wire 3CT
0x901	U.SCL	int	1	Voltage range 0:100V 1:380V
0x902	I.SCL	int	1	Current range 0:1A 1:5A
0x903	PT	int	1	Voltage ratio
0x904	CT	int	1	Current ratio
0x905	RS485 address	int	1	1-247
0x906	Baud rate	int	1	0: 2400 1: 4800 2: 9600 3: 19200
0x907	Data format	int	1	0: n.8.1 1: o.8.1 2: e.8.1 3: n.8.2
0x908	Screen switching time	int	1	0: Manual button switch Other numbers: Automatic switch cycles, in seconds
0x90A	Menu password	int	1	1-9999
0x90A	Communication address 2	int	1	1-247
0x90B	Communication baud rate 2	int	1	0: 2400 1: 4800 2: 9600 3: 19200
0x90C	Communication data format 2	int	1	0: n.8.1 1: o.8.1 2: e.8.1 3: n.8.2

Notes:

1. Not all of the data above can be read by RS485, the reading address will be unsuccessful.
2. The data can be read out depends on your multi-function meter model, please refer to the corresponding product manual before build your software.
3. Some software has different definitions of the start bit of register address, there will be offset, please add 1 for the right address. To get more info, please contact technical support tech@cqbluejay.com

8.4.- Example

Host inquiry slave device

Addr.	Func.	Data Address (high)	Data Address (low)	Data Number (high)	Data number (low)	CRC16 (low)	CRC16 (high)
0CH	03H	00H	00H	00H	06H	C4H	D5H

PC user ask upload UA, UB, UC, IA, IB, IC

Slave device answer

Addr.	Func.	Byte count	Data1 high	Data1 low	Data2 high	Data2 low	Data3 high	Data3 low
0CH	03H	0CH	03H	E8H	03H	E9H	03H	E8H
Data4 high	Data4 low	Data5 high	Data5 low	Data6 high	Data6 low	CRC16 low	CRC16 high	
13H	84H	13H	88H	13H	8AH	A6H	D6H	

Show the data:

UA=3E8H (100.0)

UB=3E9H (100.1)

UC=3E7H (99.9)

IA=1384H (4.996)

IB=1388H (5.000)

IC=138AH (5.002)

Notes:

1. Blue Jay disable the 06 function in default setting, if Activated the write command, please check the host device program to avoid the meaningless write operation, that may reduce the reduce the register working life.
2. When the write is unsuccessful, no return data from the slave device. In this addition, please re-send write inquiry again.

9.- SAFETY CONSIDERATIONS



All installation specification described at the previous chapters named:
INSTALLATION AND STARTUP, INSTALLATION MODES and SPECIFICATIONS.

Please note that with the instrument powered on, the terminals could be dangerous to touching and cover opening actions or elements removal may allow accessing dangerous parts. This instrument is factory-shipped at proper operation condition.

- ◆ The device must have a professional installation and maintenance.
- ◆ Any operation of the device, you must cut off the input signal and power.

10.- MAINTENANCE

The APM-96Y energy meter does not require any special maintenance. No adjustment, maintenance or repairing should be done when the instrument is open and powered on, should those actions are essential, high-qualified operators must perform them.

Before any adjustment, replacement, maintenance or repair operation is carried out, the instrument must be disconnected from any power supply source.

When any protection failure is suspected to exist, the instrument must be immediately put out of service. The instrument's design allows a quick replacement in case of any failure.

11.- TECHNICAL SERVICE

FAQ's

- 1.- Once cabled and connected is seen to give a correct voltage and current reading, but shows negative values for active power (generation).

This is an error with the cabling for the current transformer secondary; the direction of the transformer current has to be respected as shown in the connection diagram. The current transformers have a two face primary; the current must pass from P1 to P2 giving the result in secondary (S1 and S2) of 5 amps.

The error stems from:

- a). The current transformers have been incorrectly installed. As a result, it gives the direction of the current as passing from P2 to P1; to resolve this problem, the current transformer does not have to be dismantled and installed again, but the transformer secondary (S1 and S2) just has to be inverted.
 - b). The connection of the current secondary in the current transformers have been incorrectly connected; to resolve this problem just connect the S1 transformer secondary to the S1 on the meter and the S2 on the current transformer to the S2 on the meter.
- 2.- Once cabled and connected, is seen to give an incoherent Power factor and Cos Φ reading (-0.01 or similar).

This is again a current transformer and voltage phase connection error phase A, must correspond to the current transformer installed in phase A; phase B, must correspond to the current transformer installed in phase B; and phase C, must correspond to the current transformer installed in phase C.

This connection terminal is clearly shown on the area side of the device.

- 3.- The measuring voltage and is displaying the secondary voltage (for example 110 volts). Ensure that the voltage Transformer ratio has been correctly set (Please refer to voltage PT ratio setting section in chapter **SETUP PROCEDURE**).
- 4.- Device does not correctly display the current reading. It shows values varying between 0 to 5 amps of current. Ensure that the Current Transformer ratio has been correctly set; (Please refer to current CT ratio setting section in chapter **SETUP PROCEDURE**).

Calculation formula of electrical parameter

Formula	Parameter
$U = \sqrt{\frac{1}{N} \sum_{n=0}^N u_n^2} \quad n = 0, 1, 2, \dots, N$	Voltage RMS value
$I = \sqrt{\frac{1}{N} \sum_{n=0}^N i_n^2} \quad n = 0, 1, 2, \dots, N$	Current RMS value
$P = \frac{1}{N} \sum_{n=1}^N (i_{an} u_{an} + i_{bn} u_{bn} + i_{cn} u_{cn})$	Total active power cycle average
$P_s = UI$	Single-phase apparent power cycle average
$\cos \theta = \frac{P_p}{P_s}$	Power factor
$P_q = \sqrt{P_s^2 - P_p^2}$	Reactive power (Pq is positive and the direction cannot be determined; P algorithm can be used to shift the voltage component by 90°)
$W = \int P * dt$	Electric energy

Note: In above formula, N for sampling points in one AC wave, In standard APM-96Y, the N=128

For any inquiry about the instrument performance or any failure, contact to Blue Jay's technical service.

Blue Jay - After-sales service

E-mail: tech@cqbluejay.com